

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8399 EXPIRATION DATE June 30, 1983

OPERATOR Great Bend Oil Producers API NO. 15-145-21,030-0060

ADDRESS P. O. Box 1054 COUNTY Pawnee

Great Bend, Kansas 67530 FIELD

\*\* CONTACT PERSON Garey Pennington PROD. FORMATION PHONE 316-792-3923

PURCHASER LEASE Crane

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company 660 Ft. from north Line and

ADDRESS P. O. Box 1389 1320 Ft. from east Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 11 TWP 22 RGE 15(W).

PLUGGING CONTRACTOR Allen Drilling Company

ADDRESS P.O. Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3951' PBTD

SPUD DATE 4-21-83 DATE COMPLETED 4-28-83

ELEV: GR 1965' DF 1967' KB 1970'

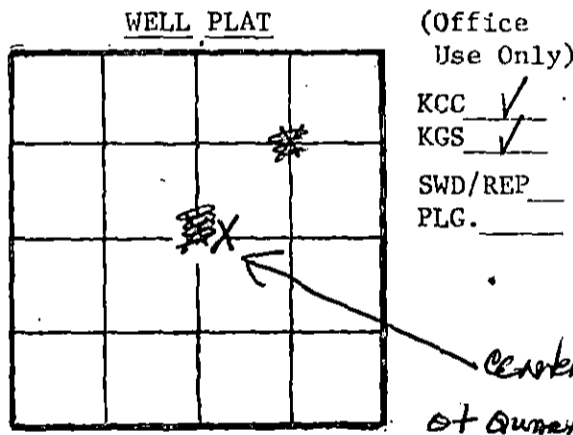
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 932' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



JUL 14 1983

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT GAREY PENNINGTON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Garey Pennington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 1983.

ROSALIE PENNINGTON My App. Exp. 10-26-86

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-26-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.						
					Anhydrite Topeka Heebner Toronto Douglas Brown Lime Lansing B. K. C. Conglomerate Viola Simpson Arbuckle R. T. D.	923 (+1047) 3005 (-1035) 3376 (-1406) 3394 (-1424) 3410 (-1440) 3486 (-1516) 3497 (-1527) 3726 (-1756) 3804 (-1834) 3843 (-1873) 3882 (-1912) 3940 (-1970) 3951 (-1981)
D.S.T. #1	3610-3630	30-45-60-45 Recovered	60' Gas,	30' SL. Oil Cut Muddy Water,		
		270' Muddy Water. 45" ISIP: 1122 psi.	45" FSIP: 1050 psi.	30" IFP: 52-73 psi.	60" FFP: 94-135 psi.	Temp. 103
D.S.T. #2	3941-3946	30-30-30-30 Recovered	120" pink to red hued mud.	No Show.	30" ISIP: 1212 psi.	30" FSIP: Not Recorded.
		94-83 psi. Temp 104.	30" IFP: 52-52 psi.	30" FFP:		
D.S.T. #3	3943-3951	15-15-15-15 Recovered	1728' Salt Water,	No Show.	15" ISIP: 1195 psi.	15" FSIP: 1185 psi.
		psi. Temp 110	15" IFP: 396-624 psi.	15" FFP: 780-884		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	932'	60/40 POZ	375 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100% GEL 100% CC	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations