

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197

Name: DUNNE OIL COMPANY

Address 100 S. Main, Suite 410

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Raul Brito

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry; old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-27-93 5-06-93
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,411-0000

County PAWNEE

-SE - NE - NE Sec. 11 Twp. 22S Rng. 15 E

4290' Feet from (S) Line of Section

330' Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name CRANE Well # 1-11

Field Name Hurray Se

Producing Formation na

Elevation: Ground 1963' KB 1968'

Total Depth 3990' PSTD _____

Amount of Surface Pipe Set and Cemented at 565' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 6-7-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Bellport Oil

Lease Name Owen 1-27 License No. _____

NW Quarter Sec. 27 Twp. 22S Rng. 15W E

County PAWNEE Docket No. D-26450

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

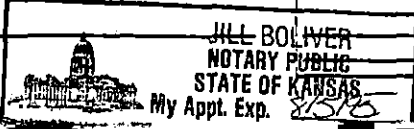
Signature _____

Title President Date 5/25/93

Subscribed and sworn to before me this 25th day of May 19 93.

Notary Public Jill Boliver

Date Commission Expires Aug 5, 1995



RECEIVED 5-26-93
KANSAS CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
MAY 26 1993 Wireline Log Received
 Geologist Report Received
DISTRIBUTION DIVISION
 KCS SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Dunne Oil Company

Lease Name Crane

Well # 1-11

Sec. 11 Twp. 22S Rge. 15

East
 West

County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Great Guns: Radiation Guard Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Anhydrite	918 922	+1046			
B X Anhy	945	+1023			
Howard	2935	-967			
Lansing	3493	-1525			
BKC	3725	-1757			
Viola	3853	-1885			
Simpson Shale	3890	-1920			
Arbuckle	3942	-1972			

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	565'	60/40 Poz	300	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

15-145-21411-0000

ORIGINAL

Dunne Oil Co.

#1-11 CRANE

C S E N E N E

Sec. 11-22S-15W

PAWNEE COUNTY, KS

KB: 1968

GL: 1963

DST# 1: 2810-2958; TARKIO & HOWARD, Weak blow first open, 30-30-30-30

RECOVERED: 80' Watery Mud

IFP 134-134, ISIP 984, FFP 143-143, FSIP 975.

DST #2: 3492-3530; LANSING "A" & "B"; Weak Blow first open, 30-30-30-30.

RECOVERED: 80' Slight Oil Cut Muddy Water.

IFP 45-54, ISIP 1138, FFP 54-63, FSIP 1120.

DST #3: 3555-3575; LANSING "F" ; 2" blow on first open, 30-30-30-30.

RECOVERED: 60' Slight Oil Specked Mudy Water.

IFP 9-27, ISIP 1029, FFP 36-45, FSIP 1020.

DST #4: 3610-3627; LANSING "H", Weak Blow built to 6", 30-45-60-60

RECOVERED: 5' Free Oil, 25' Heavy Oil Cut Mud.

IFP 27-27, ISIP 321, FFP 27-27, FSIP 268.

DST #5: 3834-3880, VIOLA, Weak Blow died in 15 minutes, 30-30-30-30

RECOVERED: 5' Mud, No Show

IFP 54-54, ISIP 63, FFP 54-54, FSIP 54.

DST #6: 3882-3925, SIMPSON, Weak Blow died in 10 Minutes, 30-30

RECOVERED: 3' Mud, No Show.

IF 27-27, ISIP 36.

RECEIVED
STATE CORPORATION COMMISSION

MAY 26 1993

REGISTRATION DIVISION
ansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

15-145-21411-0000

ALLIED CEMENTING CO., INC. 5978

Home Office P. O. Box 31

Russell, Kansas 67665

New

4-22-93

4-28-93

Date	4-28-93	Sec.	11	Twp.	22	Range	19	Called Out	9:00 PM	On Location	11:00 PM	Job Start	2:30 AM	Finish	3:30 AM
Lease	Crowe	Well No.	#1-11	Location	Radwin, 1s, 2w, 14s, 14s	County	Nowata	State	KS						

Contractor: **L.D. Drilling**

Type Job: **Surface**

Hole Size: **12 1/4"**

Csg. Size: **8 7/8" (23")**

Tbg. Size: **8 7/8" (23")**

Drill Pipe: _____

Tool: _____

Cement Left in Csg.: **15'**

Press Max.: _____

Meas Line: _____

Perf.: _____

T.D. **565'**

Depth **565'**

Depth _____

Depth _____

Shoe Joint _____

Minimum _____

Displace **35 1/4 bbl**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: **Dunbar Oil Co.**

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X **Dusty Clark**

CEMENT

EQUIPMENT

#	No.	Cementor	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementor	
Pumptrk		Helper	
#	No.	Driver	Steve
Bulktrk	211	Driver	

Amount Ordered	300 SKS 60/40 39% SC, 29% GC
Consisting of	
Common	
Poz. Mix	
Gel.	
Chioxide	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

DEPTH of Job

Reference:	Amptek Charge
	Pumptrk Mileage
1	8 3/4 Wooden Plug
	Sub Total
	Tax
	Total

Remarks: **Cement Did Circulate.**

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STATE CORPORATION COMMISSION
MAY 26 1993
DIVISION

15-445-21411-0000

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

2810

Home Office P. O. Box 31

Russell, Kansas 67665

New

5-5-93

5-6-93

Date	5-6-93	Sec	11	Twp.	22	Range	15	Called Out	10:50 P.M.	On Location	12:30 A.M.	Job Start	1:30 A.M.	Finish	7:00 A.M.
Lease	Crane	Well No.	#1-11	Location	Radium, 1s, 2w, 1k, E1s			County	Pawnee			State	KS		
Contractor	L.D. Drilling						Owner	Sumo							
Type Job	Rotary Plug (Arbuckle)						To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.	3990'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 X-hole		Depth	13900"											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To: **Dunne Oil Company Inc.**
 Street: **100 S. Main Suite 410**
 City: **Wichita** State: **Ks 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **x 1000000000**

CEMENT

Amount Ordered: **175 sk 60/40 6% ogel**

Consisting of:

Common	
Poz. Mix	
Gel	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

EQUIPMENT

Pumptrk #195	No.	Cementer	Steve Klopfer
		Helper	
Pumptrk	No.	Cementer	Tim
		Helper	
Bulktrk #10		Driver	Tim
Bulktrk		Driver	

DEPTH of Job: **3900'**

Reference:	Pump Truck	
	Mileage	
	Plug	
	Sub Total	
	Tax	
	Total	

Remarks:

- 40 sk @ 3900' displaced w/ mud
- 50 sk @ 950'
- 50 sk @ 600'
- 10 sk @ 40' w/ Plug
- 15 sk Pat. Hole
- 10 sk water well

STATE CORPORATION COMMISSION

RECEIVED

MAY 26 1993

CONSERVATION DIVISION

Allied Cementing Co. Inc.

By: Steve Klopfer

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: 4-27-93
DATE COMPLETED: 5-06-93

DUNNE OIL COMPANY
Crane #1-11
SE NE NE Sec. 11-22S-15W
Pawnee County, KS.
ELEVATION: 1963' GR 1968' KB

0 - 565 Surface
565 - 690 Red Bed & Shale
690 - 1205 Shale & Lime
1205 - 1770 Lime & Shale
1770 - 2160 Shale W/lime
2160 - 3835 Lime & Shale
3835 - 3880 Lime
3880 - 3990 Lime & ARbuckle
3990 RTD

FORMATION DATA: (sample)

Anhydrite	918
B/Anhydrite	945
Tarkio	2798
Howard	2930
Heebner	3376
Lansing	3499
BKC	3726
Viola	3833
Simpson	3890
Arbuckle	3943
RTD	3990

CASING: (surface)

8 5/8" set @ 565' W/300 sx.
60/40 Poz, 2% Gel, 3% CC

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON)^{SS}

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

RECEIVED
STATE CONSERVATION COMMISSION

MAY 26 1993

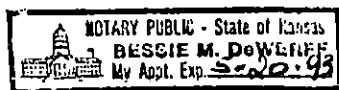
CONSERVATION DIVISION
Wichita, Kansas

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 7th day of May 1993.

My Commission expires: 5-20-93

Bessie M. DeWerff
Notary Public: Bessie M. DeWerff



COPY