

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984

OPERATOR The Roxana Corporation API NO. 15-185-21,852-0006

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD _____

** CONTACT PERSON J.C. Musgrove PROD. FORMATION _____
PHONE (316)-792-1383

PURCHASER _____ LEASE Culbreath

ADDRESS _____ WELL NO. 1

DRILLING Lobo Drilling Co. 330 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS Box 887 the SW (Qtr.) SEC 34 TWP 22 RGE 14(W) (B)

Great Bend, KS 67530

PLUGGING Lobo Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 887 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4016 PBDT - SWD/REP _____

SPUD DATE 9-20-83 DATE COMPLETED 9-26-83 PLG. _____

ELEV: GR 1960' DF 1963' KB 1965' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 448 DV Tool-Used? -

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

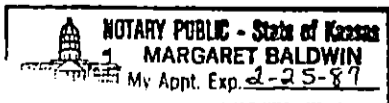
J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.C. Musgrove
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October,

1983.



Margaret Baldwin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 25, 1987

Margaret Baldwin RECEIVED 10-28-83
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR The Roxana Corporation .LEASE Culbreath SEC. 34 TWP. 22 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Drill Stem Test #1 3777-3910 30-30-30-30 Blow: weak Recovery: 40' mud Pressures: BHP: (107-107) FP: (53-53) (85-85) HSH: (2040-2029) Temperature: 110° F.</p> <p>Drill Stem Test #2 3910-3960 30-30-30-30 Blow: weak Recovery: 60' mud w/few specks of oil Pressures: BHP: (107-107) FP (64-64) (75-85) HSH: (2125-2114) Temperature: 112° F.</p> <p>D&A</p>			<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Electric Log Tops</p> <p>Anhydrite 870 Heebner. 3408 Toronto 3430 Douglas 3447 Brown Lime 3537 Lansing 3551 Base/KC 3776 Conglomerate 3815 Viola 3901 Simpson Sh. 3932 Arbuckle 3988 RTD 4016 LTD 4017</p>	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	448	60/40 pozmix	300	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.
Disposition of gas, (vented, used on lease or sold)	Perforations