

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F. & M. OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser None

Operator Contact Person Ronald S. Schraeder
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Phil Askey
Phone (316) 262-2636

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

....4-15-86.4-23-86.4-23-86.
Spud Date Date Reached TD Completion Date

....4070'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 523' feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 185-22,369-0000
County..... Stafford
SW NW SW Sec. 30 Twp. 22S Rge. 14W East
..... xx West

..... 1650 Ft North from Southeast Corner of Section
..... 4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

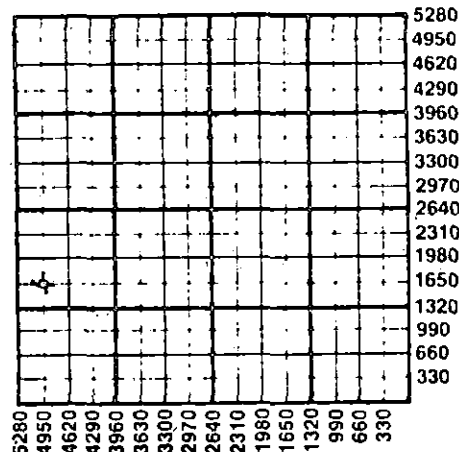
Lease Name Compton "B" Well # 1

Field Name Unknown *Wilder*

Producing Formation None

Elevation: Ground 1970' 1980' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T-86-185
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald S. Schraeder
Title Operations Manager Date 5-6-86

Subscribed and sworn to before me this 6th day of May
Shirley A. Robinson
Notary Public
Date Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Time Log Received
Distribution		
☒	KCC	SWD/Rep
☒	KGS	Plug
☐		NGPA
☐		Other
(Specify)		

Form ACO-1 (7-84)

MAY 07 1986
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name..... Compton "B" Well #..... 1
Sec..... 30 Twp..... 22S Rge..... 14W ☐ East
☒ West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST#1-3870-3920', Cong. Sd
30-30-30-45, wk blow died in 25" on 1st opn, no
blow on 2nd, rec 30' mud, IFP 73-73#, ISIP 105#,
FFP 73-73#, FSIP 94#.
DST#2-3725-40', Lans. "J", straddle test
30-30-30-30, wk blow bldt to 1 inch on 1st opn, wk
steady blow 1/2 inch on 2nd opn, rec 120' wtr, IFP
10-31#, ISIP 745#, FFP 73-73#, FSIP 672#.

Name	Top	Bottom
Electric Log Tops:		
Anhydrite	918 (+1062)	
B/Anhydrite	940 (+1040)	
Tarkio	2829 (- 849)	
Elmont	2892 (- 912)	
Howard	2967 (- 987)	
Topeka	3040 (-1060)	
Heebner	3423 (-1443)	
Toronto	3444 (-1464)	
Douglas Shale	3460 (-1480)	
Br/Lime	3549 (-1569)	
Lansing	3559 (-1579)	
B/KC	3790 (-1810)	
Conglomerate Shale	3879 (-1899)	
Viola	3896 (-1916)	
Simpson Shale	3977 (-1997)	
Simpson Sand	3998 (-2018)	
Arbuckle	4034 (-2054)	
LTD	4070 (-2090)	
RTD	4070 (-2090)	

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	12 1/2"	8-5/8"	23#	523'	normix	280	50/50, 2% ge, 3% CC
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled

