

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Broucher Oil, Inc.
ADDRESS P.O. Drawer 1367
Great Bend, KS 67530

API NO. 15-185-21,462-0000
COUNTY Stafford
FIELD Wood

**CONTACT PERSON Joe E. Broucher
PHONE 316-793-5610

PROD. FORMATION Simpson
LEASE Miller "B"

PURCHASER
ADDRESS

WELL NO. 2
WELL LOCATION SE SW SE

DRILLING Santa Fe Drilling Co.
CONTRACTOR
ADDRESS P.O. Box 8647
Wichita, KS 67208

330 Ft. from South Line and
990 Ft. from West Line of
the SEC. 33 TWP. 22 RGE. 14W

PLUGGING STATE CORPORATION COMMISSION
CONTRACTOR
ADDRESS FEB 12 1982

WELL PLAT

Table with 4 columns and 4 rows, representing a well plat grid.

KCC
KGS
(Office Use)

CONSERVATION DIVISION
Wichita, Kansas
PBT

TOTAL DEPTH 4015
SPUD DATE 12-12-81 DATE COMPLETED 12-22-81

ELEV: GR 1950' DF 1957' KB 1960

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 261 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Joe E. Broucher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (TBR)(OF) Broucher Oil, Inc.

OPERATOR OF THE Miller "B" LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joe E. Broucher

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 19 82

CARRIE L. PEKAREK
Barton County, Kansas
My Appt. Exp.

Carrie L. Pekarek
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 9, 1983

RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

2-12-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
Sand & Shale	250'		Heebner	3394 (-1434)
Anhydrite	875'	900'	Toronto	3415 (-1455)
Shells & Shale	1130'		Douglas	3431 (-1471)
Sand & Shale	1690'		Brown Lime	3524 (-1564)
Shells & Shale	2170'		Lansing	3536 (-1576)
Shale & Lime	2432'		Viola	3843 (-1883)
Line & Shale	3970'		Simpson Sand	3944 (-1984)
			Arbuckle	3994 (-2034)
			R.T.D.	4010
			L.T.D.	4015

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	28#	261'	Common	225	Gel 2% C.C 3%
Production	7-7/8	4-1/2"	9.5\$	4010'	Common	175	Gel 2% Salt Blend

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	3658-3662
TUBING RECORD			4	DP	3950-3957
Size	Setting depth	Packer set at	3	DP	3985-3988

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 Gal. MCA 15%	
Frac w/19000 Gal. Gelled Salt Water	
Acidized w/1000 Gal. MCA 15%	

Date of first production 1-31-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations



614 PATTON ROAD P.O. DRAWER 1367
 GREAT BEND, KANSAS 67530
 PHONE (316)793-5610

Miller "B" #2 - Drill Stem Tests

<u>Interval</u>	<u>Times</u>	<u>Pressure</u>	<u>Temp</u>	<u>Recovery</u>
DST #1 3645-3680	45-45-45-45	BHP(582-308) IF(44-55) FF(66-77) HP(1967-1934)		180' Gas in pipe & 150' oil cut mud
DST #2 3940-3950		BHP(473-440) IF(44-44) FF(55-55) HP(2088-2088)		10' Gas cut mud
DST #3 3943-3970		BHP(440-429) IF(66-88) FF(77-99) HP(2077-2022)		120' Gas cut muddy water