

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

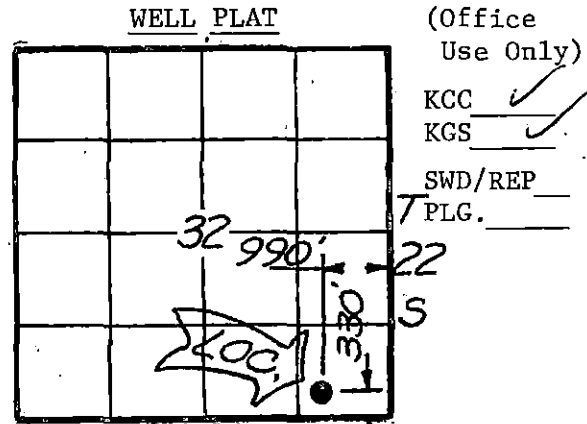
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6-30-83  
 OPERATOR The Roxana Corporation API NO. 15-185-21,655-0000  
 ADDRESS 1925 Main, P.O. Box 1162 COUNTY Stafford  
Great Bend, KS 67530 FIELD Crissman North  
 \*\* CONTACT PERSON J. C. Musgrove PROD. FORMATION Simpson Sand  
PHONE 316-792-1383  
 PURCHASER The Permian Corporation LEASE Standish  
 ADDRESS Box 1183 WELL NO. 1  
Houston, TX 77001 WELL LOCATION SW SE SE  
 DRILLING LoBo Drilling Company 330 Ft. from S Line and  
 CONTRACTOR 990 Ft. from E Line of  
 ADDRESS Box 877 the SE (Qtr.) SEC 32 TWP 22 SRGE 14W.  
Great Bend, KS 67530

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4080' PBD 4052'  
 SPUD DATE 9-02-82 DATE COMPLETED 9-22-82  
 ELEV: GR 1960' DF 1963' KB 1965'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 423' DV Tool Used? No  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard L. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Miller  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1982.

MY COMMISSION EXPIRES: February 28, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 OCT 13 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Mary C. Weeks  
 (NOTARY PUBLIC)  
 NOTARY PUBLIC  
 My Appl. Exp. 2-28-83  
 BARTON COUNTY, KANSAS

10-13-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corp. LEASE Standish #1 SEC. 32 TWP 22S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1 3966-4035</u>			Log	Tops
45-30-30-30			Anhydrite	878 +1077
Rec: 75' som			Heebner	3416 -1451
Blow: 1st Weak			Toronto	3438 -1473
2nd None			Douglas	3455 -1490
Press: BHP (673-493)			Brown Lime	3545 -1580
FP (80-80) (80-91)			Lansing	3557 -1592
HSH (2199-2187)			Base K.C.	3792 -1827
Temp: 112°			Conglomerate	3879 -1914
Ran Correlation Log.			Viola	3924 -1959
MICT Swab Hole to 3500'			Simpson	3991 -2026
Perf. 4010-4020, 4005-4015			Simpson Sd	4002 -2037
No fluid Nat'l. Acidize w/500 gal. 15% MCA Acid. Frac w/26,000 gal. Gel Water, 300 sks 20/40 Sand, 150 sks 10/20 Sand.			Arbuckle	4053 -2088
Swab 13 BFPH 50% Oil. SD 12 hr. FU 2000' Fluid.			RTD	4080 -2115
Run Tubing & Rods P.O.P.				
Pump <u>25</u> BO <u>8</u> BWD				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4'	8 5/8"	23#	423	60/40 Poz	300	2% Gel, 3% c.c.
Production	7 7/8"	4 1/2"	10.5#	4079'	60/40 Poz	150	Salt Sat. & 15 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Steel Carrier SSB	4010-4020
			2	Steel Carrier SSB	4005-4015

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" EUE	4040'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% MCA Acid	4010-4020
26,000 Gal Crosslink Gel Frac w/300 sks 20/40	4005-4015
Sand and 150 sks 10/20 Sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-22-82	Pumping	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 25 bbls. Gas MCF 30 % 8 bbls. Water	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Lease	Perforations 4010-4020, 4005-4015