

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9247
name Cincris Energy Company, Inc.
address 4600 Camelot East
City/State/Zip Great Bend, KS 67530

Operator Contact Person Bill Riley
Phone (316)792-6228

Contractor: license # 6394
name Mohawk Drilling, Inc.

Site Geologist SIM MUSGROVE
Phone 316-792-1383

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-21-84 8-25-84 8-26-84
Spud Date Date Reached TD Completion Date

4023
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8.5/8" @ 256' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-145-21,150-0000

County Pawnee County, Kansas

C. N/2 SE Sec 23 Twp 22 Rge 15 East West

1980 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

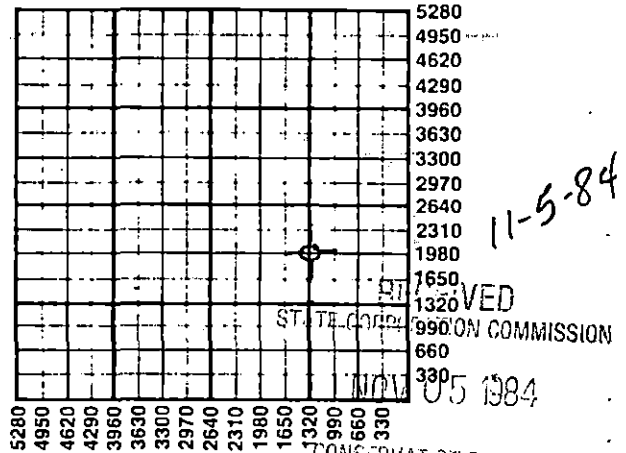
Lease Name Miller Well# 1

Field Name WILDCAT (NO NAME)

Producing Formation

Elevation: Ground 1975 KB 1985

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-581

Groundwater (Well) 1980 Ft North From Southeast Corner and 1320 Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Charlene M. Marker
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11-14-87

Signature William V. Riley

Title President Date 10/30/84

Subscribed and sworn to before me this 1st day of November 1984.

Notary Public Charlene M. Marker
Date Commission Expires 11-14-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KPC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 23 Twp 22 Rge 15

Operator Name Cincris Energy Co. Lease Name Miller Well# 1 SEC 23 TWP 22 RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 NO LOG

Formation Description
 Log Sample

Name	Top	Bottom
HEEB	-1428	
LKC	-1553	
CONGL	-1870	
VIOLA	-1916	
SIMP SHL	-1976	
SIMP SD	-1981	
RTD	-2038	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"		256'	60/40 Pozmix	225	2% Ge1, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
DRY		DRY					
		Bbls	MCF	Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL