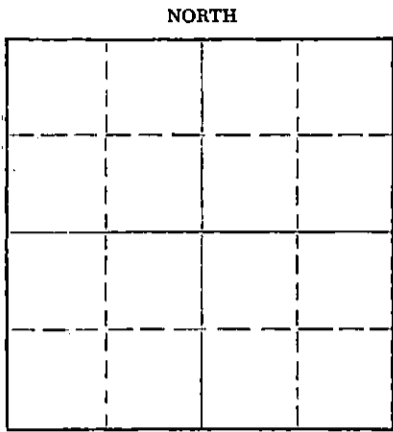


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15.083-10127.00.00
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Hodgeman County. Sec. 7 Twp. 21S Rge. 24W (E) (W)
Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Kewanee Oil Company
Lease Name Dave Well No. #1
Office Address Box 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed Yes 19____
Application for plugging approved Yes 19____
Plugging commenced 7-30 1959
Plugging completed 8-19 1959
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4428' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,514'
				8 5/8"	surface	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into T.D. 4428'.
Plugging started 7-30-59. Finished 8-19-59.
Plugged off bottom and sanded back to 4345'. Dumped 5 sacks of cement on top of sand. Worked pipe, had 25" tension on 2500#. Worked and shot pipe. Pumped in 45 bbls water-got returns. Circulated and continued working and shooting pipe. Shot 5 1/2" casing at 2,514'. Layed down pipe. Pumped in 30 sacks of mud and balanced same. Layed down rest of pipe and bailed down fluid to 350'. Put in 10 ft rock bridge and dumped 20 sacks of cement. Finished mudding to 35'. Set rock bridge and mixed 10 sacks of cement for cap on well.
Well completed.

9-2-59
STATE COMMISSION
SEP 2 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of August, 1959
Letty S. Edman
Notary Public.

My commission expires November 8, 1960.

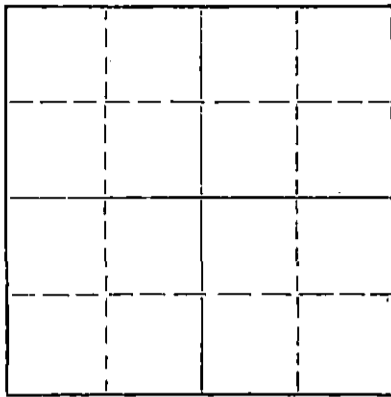
PLUGGING
FILE SEC. 7 T. 21 R. 24W
BOOK PAGE 56 LINE 14

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15.083.10127.00.00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Horton County, Sec. 7 Twp. 21S Rge. 21W (E) (W)
Location as "NE/CNW/SW" or footage from lines 1650' ETL. & 2910' ETL. RT/H.
Lease Owner Parsons Oil Company
Lease Name Dave Well No. 7
Office Address P. O. Box 360, Holington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 29, 1959
Application for plugging filed July 29, 1959
Application for plugging approved July 31, 1959
Plugging commenced July 30, 1959
Plugging completed August 19, 1959
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production July 29, 1959
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Marie A. Rivers
Producing formation Manistee Depth to top 4353 Bottom 4427 Total Depth of Well 4427 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hobbs	Dry	3702		8-5/8"	113.50	None
Toronto	Dry	3720		5-1/2"	4355.56	2514
Douglas	Dry	3740				
Janning	Dry	3749				
Base Kansas City	Dry	4108				
Cherokee	Dry	4267				
Russell Form. Congl.	Dry	4346				
Manistee	Dry	4353				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in to T. D. 4427'.
Plugged off bottom and cased back to 4316', dumped 5 sacks of cement.
Worked and shot pipe. Shot 5-1/2" casing at 2514'.
Layed down pipe and plugged as follows:
Runded to 250'.
Set rock bridge and dumped 20 sacks of cement.
Finished mudding to 35'.
Set rock bridge and mixed 10 sacks of cement for cap.
Well completed, plugged and abandoned 8-19-59. 8-24-59

STATE COMMISSION

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AUG 26 1959

AUG 24 1959

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor J. C. Parsons Oil & Gas Service Casing Plugging Company
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas COUNTY OF Horton, ss. Peter Bland
Peter Bland (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Peter Bland
P. O. Box 360, Holington, Kansas

SUBSCRIBED AND SWORN TO before me this 21st day of August, 19 59

Lawrence W. Fuller
Notary Public.

My commission expires September 21, 1961

PLUGGING
FILE SEC 7 T. 21 R. 24W
BOOK PAGE 56 LINE 14

15 083 10127 00 00

KEWANEE OIL COMPANY

WELL RECORD: Dave Well No. 1 Elevation: 2283' Cement Marker
(C.M. 3.00' Above top of 8-5/8" Casing Collar).

Located: 1650' FNL & 2310' FEL Section 7, T-21-S, R-24-W, Hodgeman County, Kansas.

Contractors: Graham-Michaelis Drilling Company.
K & A Drilling Company.

Drilling Commenced: June 29, 1959.

Drilling Completed: July 26, 1959.

Completion Date: August 19, 1959.

Total Depth: 4427' C.M. Plug Back Total Depth: P & A.

Initial Production: Trace - not commercial.

Treating Record: July 20, 1959 - acidized w/1000 gallons 15% Regular.
July 23, 1959 - acidized w/1000 gallons MCA.
July 27, 1959 - acidized w/500 gallons MCA.

Perforating Record: Open hole - 4355.56' to 4427'.

Sample Tops - C. M. Measurement

Huebner	3702	(-1419)
Toronto	3720	(-1437)
Douglas	3740	(-1457)
Lansing-Kansas City	3748	(-1465)
Base Kansas City	4108	(-1825)
Cherokee	4268	(-1985)
Conglomerate	4346	(-2063)
Mississippi	4356	(-2073)
Rotary Total Depth	4367	(-2084)
Cable Tools Total Depth	4427	(-2144)

Schlumberger Log Tops - C. M. Measurement

Huebner	3702	(-1419)
Toronto	3720	(-1437)
Douglas	3740	(-1457)
Lansing-Kansas City	3749	(-1466)
Base Kansas City	4108	(-1825)
Cherokee	4267	(-1984)
Basal Penn. Congl.	4346	(-2063)
Mississippi	4353	(-2070)
Rotary Total Depth	4367	(-2084)

Casing Record

8-5/8" O.D. Casing (4 joints) set at 113.50' C.M. and cemented with 150 sacks Pozmix, 2% Calcium Chloride and 1/lb Flocculo per sack. Cement Circulated to Surface.

5-1/2" O.D. Casing (144 joints) set at 4355.56' C.M. and cemented with 100 sacks Pozmix with 2% Calcium Chloride. Approximate top of cement 3845' C.M.

Casing Pulling Record

5-1/2" O.D. Casing (83 joints) recovered for a total of 2513.74'.

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Wichita, Kansas

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Wichita, Kansas

15 083-10127.00.00

KETAWEE OIL COMPANY

WELL RECORD: Dove Well No. 1 (Continued)

Formation Record

0	Surface
990	Red bed & shale
1050	Red bed & shells
1215	Sand
1852	Red bed & shells
2190	Shale & lime shells
2762	Shale & lime
2858	Lime
4028	Lime & shale
4367	Lime - Rotary Total Depth
4427	Dolomite, chert, shale.
	Total Depth - Cable Tools.

Slope Tests

<u>Depth</u>	<u>Deviation</u>
116	1/4°
500	0
1010	3/4
1500	1/4
1852	1/4
2468	1/2
2661	3/4
2885	3/4
3236	1/2
3635	1/4
3942	1/2
4088	1
4211	1
4367	3/4

Record by: A. A. Lollar.

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CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
 FILE SEC 7 T 51 R 24
 BOOK PAGE 54 LINE 4

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AUG 24 1959

CONSERVATION DIVISION
Wichita, Kansas