

Strike out upper line when reporting plugging off formations.

			● ✓

Reno	County. Sec. 26	Twp. 23	Rge. (E) 10
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' S. & 330' E. of N $\frac{1}{2}$ Cor.			
Lease Owner	Cities Service Oil Company		
Lease Name	Kreie "A"	Well No.	2
Office Address	Bartlesville, Oklahoma		
Character of Well (completed as Oil, Gas or Dry Hole)	Oil Well		
Date well completed	April 17,		19 42
Application for plugging filed	August 20,		19 43
Application for plugging approved	August 20,		19 43
Plugging commenced	August 21,		19 43
Plugging completed	August 24,		19 43
Reason for abandonment of well or producing formation	Depleted oil production		
If a producing well is abandoned, date of last production			
	July 27,		19 43
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes			

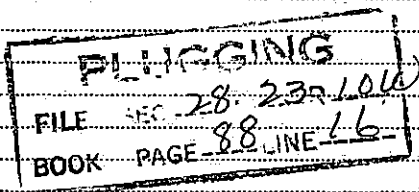
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet for each plug set.

Dumped 4 sacks from 3800 to 3700. Mudded to 275'. Dumped 10 sacks from 275 to 245 ft. Mud to 20'. Dumped 5 sacks, 20' to cellar base. Welded steel cap on surface casing.



8-31-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber
Address Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. A. Deffeyes (employee of owner) or Township Operator of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well as filed and that the same are true and correct. So help me God.

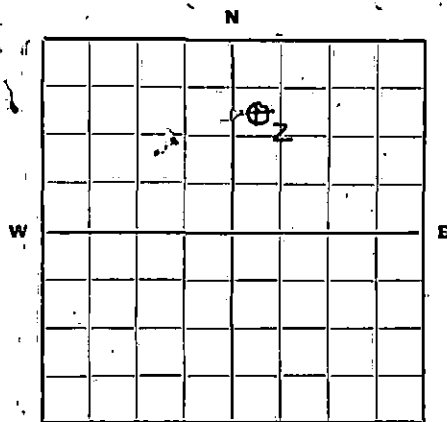
(Signature).

Box 751, Great Bend, Kansas

SUBSCRIBED AND SWORN to before me this 30th day of August 1943 (Address)

My commission expires..... March 12, 1947.

.....
Notary Public.



Locate well correctly.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Biting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Co

Office Address Box 751, Great Bend, Kansas

County Reno Sec. 28 Twp. 23 Rge. 10W

Farm Name Kreie "A" Well No. 2 Field Peace Creek

Well Location 990' S & 330' E of N 1/4 Cor.

Name of Producing Sand Viola Total Depth 3809

Commenced Plugging Aug. 21, 1943 Finished Aug. 24, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 3000 Gas 250,000 Est Water None

Production when Plugged: Oil 3 Gas None Water 240

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 200,000.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>3/4" Sucker Rods</u>	<u>3/4"</u>	<u>3800</u>	<u>3.0</u>	<u>-</u>	<u>-</u>	<u>3800</u>	<u>3.0</u>	<u>Whole Stock</u>
<u>Tubing</u>	<u>2"</u>	<u>3800</u>	<u>9.0</u>	<u>-</u>	<u>-</u>	<u>3800</u>	<u>9.0</u>	<u>✓</u>
<u>Casing</u>	<u>5 1/2"</u>	<u>2636</u>	<u>18.3</u>	<u>36</u>	<u>.3</u>	<u>2600</u>	<u>18.0</u>	<u>✓</u>

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
<u>1</u>	<u>#75 Beth. Pump unit</u>	<u>OK</u>	<u>3 1/2</u>	<u>Whole Stock</u>
<u>1</u>	<u>W 25 A.C. Eng</u>	<u>OK</u>	<u>1/2</u>	<u>✓</u>

* Usable, Usable with minor repairs, or junk.

Date: 8/24/43

Signed: [Signature] Dist. Prod. Supt.

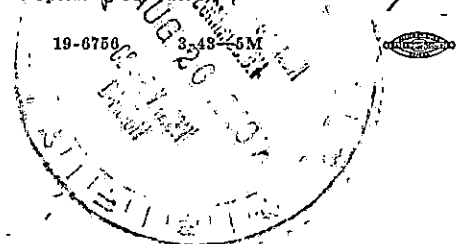
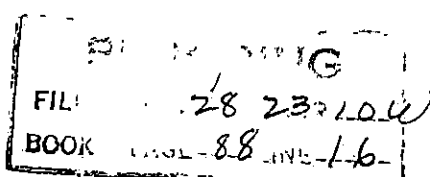
(For Operating Co. Title)

Form—FP-1

(See note on reverse side)

19-6750

348-25M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

WELL RECORD

15-155-02262-0000

Company Cities Service Oil Co. Well No. 2 Farm Krele "A"
 Location 990' south & 330' east of N/4 Corner Sec. 28 T. 23 R. 10N
 Elevation 1786 County Reno State Kansas
 Drig. Comm. March 23, 1942 Contractor Hasson Drilling Company
 Drig. Comp. April 10, 1942 Acid 1500 gals - April 13, 1942
 T. D. 3809' Initial Prod. D. H. P. Gauge Potential: 3000 oil, no water, 24 hours
(Ind. Cap. 54,514 bbls.)

CASING RECORD:

8-5/8" @ 281' cen. 200 ax Lone Star
 5-1/2" @ 3800' cen. 100 ax Lone Star

FORMATION RECORD:

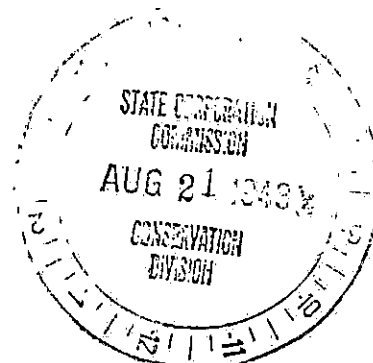
surface clay	0-50
sand	127
red bed & shells	281
shale, red bed & shells	720
shale & shells	1200
salt & shale	1378
anhydrite & shale	1500
broken lime & shale	1645
broken lime	1770
lime & shale	1880
broken lime & shale	2114
broken lime	2444
lime & shale	2557
lime	2768
lime & shale	2885
lime	3141
shale	3182
lime	3244
lime & shale	3307
lime	3639
chert	3670
lime & chert	3675
lime	3698
shale	3799
lime	3800
3800 Rot. TD = 3800 SIM	
lime	3809 T. D.

Top Viola 3799'
 Penetration 10'
 Total Depth 3809'

Loaded hole with 2600' water
 before drilling shoe. No fillup.

Strabbed out water-load and hole
 filled 100' oil per hour.

Syfo:	500'	00
	1000'	00
	1500'	00
	2000'	00
	2500'	00
	3000'	00
	3500'	00

PLUGGING

FILE REC-28-23R L.D.W.
 BOOK PAGE-88 LINE-16