

STATE OF KANSAS
STATE CORPORATION COMMISSION

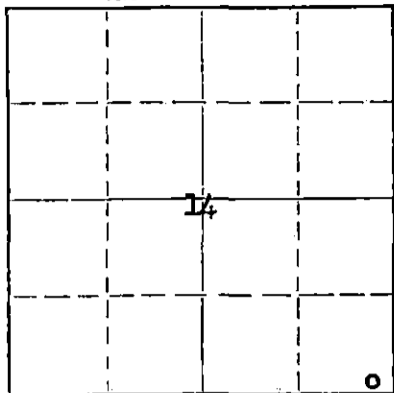
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 14 Twp. 22 Rge. 16 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner Frank J. Black
Lease Name Schartz Well No. 1
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 2-23-55 19
Application for plugging filed 3-6-63 19
Application for plugging approved 3-7-63 19
Plugging commenced 3-11-63 19
Plugging completed 3-14-63 19
Reason for abandonment of well or producing formation Depleted.

T - 22 NORTH R - 16W



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4066 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	253'	None
				5-1/2"	4062'	3268'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4060', sanded 4050' and dumped 4 sacks of cement @ 4050' with dump bailer. Pulled 5 1/2" casing to 445' and pumped 14 sacks of mud and 25 sacks of cement. Pulled 5 joints of 5 1/2" casing and pumped 25 sacks of cement. Pulled 9 joints of 5 1/2" casing, checked fluid to 35' set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

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PLUGGING COMPLETE.

MAR 27 1963

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY CONSERVATION DIVISION
Address CHASE, KANSAS Wichita, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of March, 1963

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

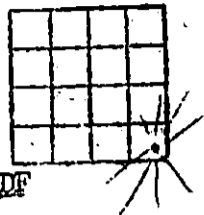
15-145-00377-0000

Company- FRED B. ANSCHUTZ
Farm- Schartz No. 1

SEC. 14 T. 22 R. 16W
SE SE SE

Total Depth. 4066
Comm. 2-10-55 Comp. 2-23-55
Shot or Treated.
Contractor.
Issued. 4-30-55

County Pawnee KANSAS



Elevation. 2013 DF
Production. 3,690,000 gas

CASING:

8 5/8" 253.03' cem. w/175 sx
5 1/2" 4062' cem. w/125 sx

Figures indicate Bottom of Formations

sand, shale strks	140
sand & shale	255
shale & shells	290
shale	425
sand	510
sand & shale	920
shale	980
Anhydrite	1010
shale & shells	1775
shale & lime	3345
lime	3400
lime & shale	3560
lime	3880
shale & lime	3935
Conglomerate	3985
Arbuckle	4066
Total Depth	

Tops:	SAMPLE TOPS	Elec. Tops:
Heebher	3458	3458
Toronto	3475	3474
Brown lime	3567	3567
Lans. KC	3576	3576 -Lansing
Conglomerate	3860	3861
Cherty Conglomerate	3958	3953
Simpson sand	3990	3980 (Simpson shale)
Arbuckle	4020	3992 (Simpson sand)
RTD	4063	4020 (Arbuckle)
		4055 Total depth

Remarks:

DST: 3610-3623: Open 1 hr, fair steady blow throughout, rec. 420' of gas in pipe and 20' of gas cut mud. Bottom Hole Pressure, 640#, initial flow pressure, zero and final flow pressure, zero.
DST: 3955 to 3975: Open 45 minutes, good blow throughout, recovered 35' mud, no show; bottom hole pressure 400#.
DST: 4020 to 4029: Open 1 hr, gas to surface in 5 minutes, strong blow throughout, gauged an estimated 25,000 cfg. rec. 40' of gas cut mud, bottom hole pressure 1200#, initial flow pressure zero, final flow pressure zero.
DST: 4027 to 4063: Open 1 hr, gas to surface immediately, gauged 3,310,000 cfg, 110' oil, 350' sulphur wtr, bottom hole pressure 1200#, initial flow pressure, 700#; final flow pressure 725#.

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