

STATE OF KANSAS  
STATE CORPORATION COMMISSION

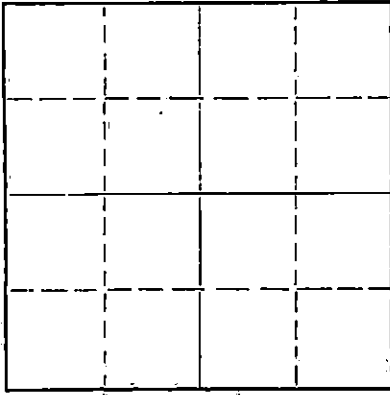
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 12 Twp. 22 Rge. 16 (E) (W) X  
NW NW NE

Location as "NE/CNW%SW%" or footage from lines  
Lease Owner Messman-Rinehart Oil Co.  
Lease Name Kathy Boyd Well No. #1  
Office Address 518 Petroleum Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 12-10-62 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 12-16-62 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3929' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole and found top of sand at 3910'. Mixed and dumped 5 sacks cement thru dump bailor.  
Squeeze hold with 15 sacks gel and 100 sacks cement by Globe Oil Well Cementing

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of December, 1962

My commission expires 24 October 1964  
Sidney D. Miller  
Notary Public.

EXPERIMENTAL

March 26, 1956

Location: NW 1/4 15, 12-225-01  
Sedgewick County, Kansas

EXPERIMENTAL REPORT: Cable Tool Bit Activity

WICT 3-19-56, 3920 to 3922. Loaded hole. 100 to 3927. Drilled deeper 2' to 3927. Swabbed load back. Made 1 1/2 mil cfg thru 1/4" choke, 100# pressure. Flowed 2 mil cfg open flow.

Washed w/250 pails acid. Ga. 5,200,000 cfg op fl. Gas test. Csg press-960#, Tbg press-805#. Let blow 4 hrs. Kansas Power and Light Company tested 3-22-56 (PI 1,151,000) of thru 1/4" choke. Csg press-1015#, Tbg press-805#. Gas still wet. (Estimated 12 mil cfg open flow.)

Tested 3-23-56 to check fr: 100 hr 2500, csg press-1015#, tbg press-900#, 5 1/2" op fl (1.2 mil)

Tests on 3-21-56  
100 hr 2500, csg press-1015#, tbg press-900#, 5 1/2" op fl (1.2 mil)  
100 hr 2500, csg press-1015#, tbg press-900#, 5 1/2" op fl (1.2 mil)

Final Test: Production rate - 2 mil cfg; Csg press-1030#, Tbg press-1030#. Made 18 GPH for 2 hrs and 13 GPH for 3 hrs.  
Shut-in 3-24-56 - waiting on connection.

*shut in 3-24-56*  
*connection 3-24-56*  
*File Copy*

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CONSERVATION DIVISION  
Wichita, Kansas

NO. 1 BOYDWELL LOG

Location: NW NW NE, 12-228-16W  
Pawnee County, Kansas

Commenced: February 21, 1956

Operator: Gramhart-Millar Oil Company  
1005 East Second, Wichita, Kansas

Completed: March 2, 1956

Elevation: 1992 KB

Contractor: Graham-Messman-Rinehart Drilling Co.  
1005 East Second, Wichita, Kansas

Production:

Casing Record: 8 5/8" @ 665' w/300 sacks cement  
5 1/2" @ 3925' w/75 sacks cement

.....L O G.....

Sand-Clay	100
Shale-Shells	330
Red Bed-Shale	415
Sand	505
Red Bed-Sand	555
Red Bed	960
Anhydrite	983
Shale-Red Bed	1430
Shale	1855
Lime-Shale	2065
Lime	2207
Lime-Shale	2430
Lime-Shale streaks	2585
Lime	2720
Lime-Shale	2950
Lime	3145
Lime-Shale	3235
Lime	3369
Lime-Shale	3400
Shale	3505
Brown Lime	3515
Lansing - Lime	3833
Conglomerate	3874
Simpson	3920
Arbuckle	3927 R.T.D.

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Log Tops:

Hebner 3395 (-1403)  
Brn Lime 3506 (-1514)  
Lansing-K.C. 3516 (-1524)  
Base Kansas City 3756 (-1764)  
Penn Cherty Congl. 3834 (-1842)  
Simpson 3874 (-1882)  
Arbuckle 3920 (-1928)

The undersigned, GRAHAM-MESSMAN-RINEHART DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

GRAHAM-MESSMAN-RINEHART DRILLING COMPANY

By: J. A. Gilliland

J. A. Gilliland

Subscribed and sworn to before me  
this 13th day of March 1956.

Quantia L. Lewis  
Notary Public

My Commission Expires: November 5, 1958