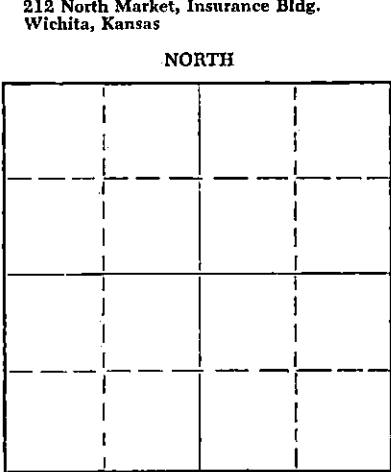


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas



Reno County. Sec. 30 Twp. 32 Rge. 9 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines SW SW SW
Lease Owner Cities Service Oil Company et al.
Lease Name Peace Creek Unit, Tract 1 Well No. 2
Office Address Box 144, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 22 19 42
Application for plugging filed August 23 19 60
Application for plugging approved August 23 19 60
Plugging commenced August 23 19 60
Plugging completed August 29 19 60
Reason for abandonment of well or producing formation Depleted formation

If a producing well is abandoned, date of last production October 17 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hempel
Producing formation Viola Depth to top 3670 Bottom 3699 Total Depth of Well 3699 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	287'	None
				5-1/2"	3681'	1611.75

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3699-3660', sand.
3660-3628, 4 sacks cement.
3628- 280', mud.
280- 270', rock bridge.
270- 210', 20 sacks cement.
210- 35', mud.
35- 30', rock bridge.
30' to base of cellar, 10 sacks cement.

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STATE CORPORATION COMMISSION
SEP 6 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull Casing Pulling Co.
Address Box 558, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
John D. Forsyth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John D. Forsyth
Box 144, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of September, 19 60

My commission expires March 12, 1963.

Notary Public.



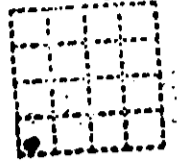
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

MID CONTINENT PETRO. CORP.
J.C. Smisor No. 2

SEC. 30 T. 22 R. 9 W.
SW $\frac{1}{4}$ SW
330' P S 330' P W. lines SW $\frac{1}{4}$

Total Depth. 3699
Comm. 6-29-42 Comp. 7-14-42
Shot or Treated.
Contractor. Barnett Drilling Co.
Issued. 8-29-42

County Reno.



CASING.

85/8" 281'7" cemented.
5 1/2" 3676' cemented.

Elevation.

Production. Pot. 239 B.
Pump.

Figures Indicate Bottom of Formations.

sand	70	
sand and shale	150	
shale and shells	287	
surface clay	540	
shale and shells	556	
anhydrite	592	
shale and shells	1100	
sand and shells	1200	
shale and shells	1315	
GYP	1350	
shale and shells	1410	
lime	1460	
shale and shells	1700	
chert and limo	1725	
lime and shale	1815	
shale and shells	1985	
lime and shale	2125	
shale and shells	2610	
limo and shale	2715	
lime	3005	
shale and shells	3235	
limo and shells	3290	
Kansas City limo	3350	
limo	3449	
limo and chert	3525	
limo	3595	
shale	3625	
shale and limo	3670	
Viola	3672	
Red Viola limo broken	3682	
Viola limo wh	3685	Firm with green streaks.
limo	3695	Porosity 3688-3692
cherty limo	3699	good porosity and oil stain in Recovery.
Total Depth.		

CORED with rotary tools.

First core 3672-3685 10' recovery
Second core 3685-3699 10' recovery

Viola limo 3670-3699

R

Peace Creek Unit

WELL - J. C. SMISOR #2

(TRACT #1)

SW SW SW 30-22-9W
RENO County

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 1960

CONSERVATION DIVISION
Wichita, Kansas

Total Depth	3,699 feet
Spudded	7-14-42
Complete	7-22-42
Surface Casing	8 5/8" 24# Lupweld @ 287' w/200 sx
Production Casing	5 1/2" 17# Seamless @ 3681' w/122 sx
Initial Production	239 BOPD by pump
Top Producing Formation	3,670 feet
Bottom Producing Formation	3,699 feet
Elevation	1,732 feet ground 1,735 feet derrick floor
Remedial Work	Acidized 9-10-51 w/2500 gal. regular acid - Oil production increased from 1 to 27 BOPD

*This is the nearest thing to a log available
Cities Service Oil Co.*