

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9388  
Name Mark E. Dobrinski  
Address P.O. Box 147  
City/State/Zip Lorraine, KS 67459

Purchaser Clear Creek

Operator Contact Person Mr. Mark E. Dobrinski  
Phone 913-472-5225

Contractor: License # 6394  
Name Mohawk Drilling, Inc.

Wellsite Geologist Richard M. Foley  
Phone 316-683-1921

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SMD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-12-85 9-17-85 10-26-85  
Spud Date Date Reached TD Completion Date

3365  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 434 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to W/SX cat

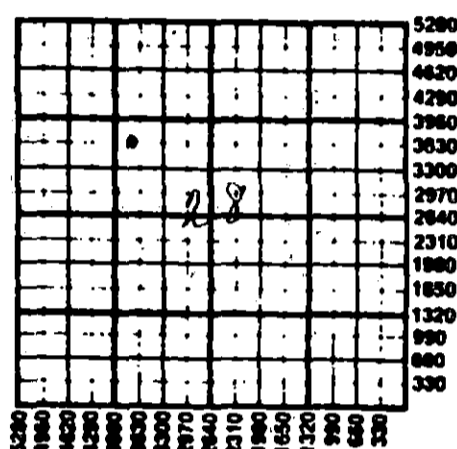
API NO. 15-009-24 056  
County Barton  
Approx. 200' W of  
NW SE NW Sec 28 Twp 16 Rge 11  East  West

3630 Ft North from Southeast Corner of Section  
3830 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Rous Well # 1  
Field Name Kraft-Prusa  
Producing Formation Arbuckle

Elevation: Ground 1920 KB 1930

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 5150 Ft North from Southeast Corner (Stream, pond, etc) 3960 Ft West from Southeast Corner Sec 5 Twp 17 Rge 11  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark E. Dobrinski  
Title Operator Date 10-31-85

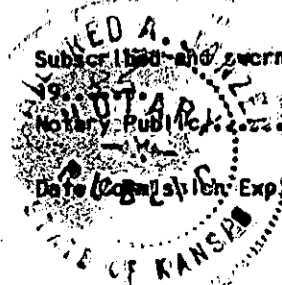
Subscribed and sworn to before me this 31 day of October  
Notary Public Mildred A. Jensen  
Date of Commission Expires 7-17-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SMD/Rep  NCPA  
 KCS  Plug  Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 4 1985  
CONSERVATION DIVISION



Sec 28 Twp 16 Rge 11

Operator Name Mark E. Dobrinski Lease Name Rous Well # 1

Sec. 28 Twp. 16 Rge. 11  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Drill Stem 3340' thru 3365'  
 Tool open 5 AM for 60 Min.  
 (30-30-30-30) to strong blow  
 Recover : 270' gas in pipe, 240 clean  
 gassy oil; 480' muddy to very muddy  
 gassy oil, no water

Attach copy of drillstem tests

Name	Formation Description	
	Top	Bottom
1930'	K.B.	
1920'	G.L.	
Formation	Depth	Sub-sea Datum
Anhydrite	778	(+1152)
Topeka	2685	(- 755)
Heebner	2977	(-1047)
Toronto	2996	(-1066)
Douglas	3006	(-1076)
DG. Sand	3034	(-1104)
Brown Lime	3074	(-1144)
Lansing	3093	(-1163)
B.K.C.	3329	(-1399)
Arbuckle	3364	(-1434)
R.T.D.	3365	
L.T.D.	3368	(-1438)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (N)	12 1/4"	8 5/8"	23#	434'	50/50PPZ	235	2% Cel 2ACC
Production (N)	7 7/8"	5 1/2"	14#	3365'	50/50PPZ	125	18% Salt & .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
10-26-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 Bbls	0 MCF	10 Bbls	CFPB		46	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Used on Lease  Dually Completed  Commingled

