

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-23,344 *0080*

ADDRESS Suite 415 - 1st National Bank Bldg COUNTY Barton

Wichita, Kansas 67202 FIELD Kraft-Prusa

** CONTACT PERSON Erin Marshall PROD. FORMATION N/A

PHONE 265-2661 Indicate if new pay.

PURCHASER N/A LEASE Rous 'B' #1

ADDRESS _____ WELL NO. #1

DRILLING DUKE DRILLING COMPANY 2310Ft. from North Line and

CONTRACTOR ADDRESS P.O.Box 823 1190Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 28 TWP 16s RGE 11

PLUGGING DUKE DRILLING COMPANY WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O.Box 823 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3410' PBTD SWD/REP _____

SPUD DATE 12-1-83 DATE COMPLETED 1-6-84 PLG. _____

ELEV: GR 1917 DF _____ KB 1924 NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 332' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE OF KANSAS TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL

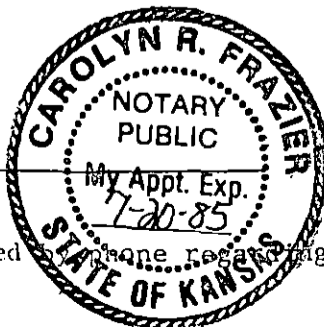
that: _____, being of lawful age and residing in _____, certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

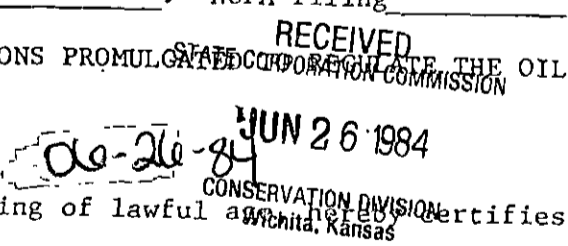
SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 1984.

MY COMMISSION EXPIRES: 7-20-85



Carolyn R. Frazier
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR PETROLEUM ENERGY, INC.

LEASE NAME Rous 'B'

SEC 28 TWP 16s RGE 11

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			HEEBNER	2976
			TORONTO	2993
			DOUGLAS	3006
			BROWN LIME	3072
			LANSING	3091
			REWORKED	
			ARBUCKLE	
			ARBUCKLE	3369
			R.T.D.	3407
Limestone, white-cream, fine crystalline with scattered oocastic porosity, trace of light brown staining, mottled staining in 1 to 2 pieces, with trace of free oil, no odor, looks tight, cherty.	3100	3106		
Limestone, white-cream-gray, fine crystalline, highly oocastic with poorly developed porosity around oolites, no show barren.	3121	3126		
Limestone, tan-buff, fine crystalline, highly fossiliferous, good oocastic porosity, "barren".	3184	3206		
<u>ARBUCKLE SECTION</u>				
Dolomite, white, fine to medium crystalline, with fair intercrystalline porosity fair show of free oil, with fair odor.	3372	3377		
<u>DRILL STEM TEST #1</u>				
MISRUN - HIT BRIDGE could no get tool to bottom	3372	3377		
<u>DRILL STEM TEST #2</u>				
MIS-RUN HIT BRIDGE could not get to bottom with tool	3325	3377		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	332'	50/50 pozmix	195	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Petroleum Energy LEASE NAME Rous 'B' #1
Inc. WELL NO. _____

SEC 28 TWP 16s RGE 11 (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dolomite, white, medium to coarse crystalline, with fair intercrystalline porosity, fair to good show of free oil, good odor.	3378	3382		
Dolomite as above, with poor to fair scattered porosity, with fair show of free oil, good odor.	3382	3392		
Dolomite as above.	3392	3407		
R.T.D.	3407			