

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3613

Name: Hallwood Petroleum, Inc.

Address 4582 S. Ulster Street Parkway, #1700

P.O. Box 378111

City/State/Zip Denver, Colorado 80237

Purchaser: _____

Operator Contact Person: Nonya K. Druham

Phone (303) 850-6257

Contractor: Name: LEIKER WELL SERVICE CO.

License: 30891

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Clinton Oil Company

Well Name: E. F. Esfeld #7

Comp. Date 5/1/47 Old Total Depth 3337'

Deepening Re-perf. Conv. to (Inj/SWD)
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or (Inj)) Docket No. E-27,252

1/16/95 Start Date of WORKOVER Date Reached TD 1/24/95 Completion Date of WORKOVER

API NO. 15- N/A 1947 15-009-03109-0001

County Barton ORIGINAL

NE - SW - NE - Sec. 28 Twp. 16S Rge. 11 E W

3630 Feet from S N (circle one) Line of Section

1650 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name E. F. Esfeld Well # 7

Field Name Kraft-Prusa

REPRESSURED
Producing Formation L-KC

Elevation: Ground 1896' KB 1901'

Total Depth 3337' PBTB 3280'

Amount of Surface Pipe Set and Cemented at 744 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JW 1-16-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nonya K. Druham

Title Production Reporting Supervisor Date 7/10/96

Subscribed and sworn to before me this 10th day of July, 19 96.

Notary Public Judy E. Young Judy E. Young

Date Commission Expires 4/19/97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Hallwood Petroleum, Inc. Lease Name E. F. Esfeld Well # 7
 East County Barton
 Sec. 28 Twp. 16S Rge. 11 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>L-KC "B" Arbuckle</td> <td>3084' 3337'</td> <td>(-1183') (-1436')</td> </tr> </table>	Name	Top	Datum	L-KC "B" Arbuckle	3084' 3337'	(-1183') (-1436')
Name	Top	Datum					
L-KC "B" Arbuckle	3084' 3337'	(-1183') (-1436')					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22.7#	744'	Bulk Starcor	300	
Production	7 7/8"	5 1/2"	14#	3330'	Bulk Starcor	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3273-3280	CIBP	1 sk	

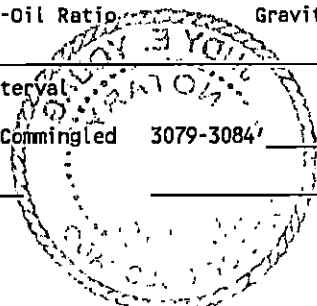
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 spf	3079-3084'	L-KC "B"	750 gal 15% NE w/ClayStay
	3330-3337'	Arbuckle (acidize)	200 gal 15% HCl WE w/ClayStay	
	Arbuckle perms plugged off by CIBP @ 3280'			

TUBING RECORD	Size 2 3/8	Set At 3088'	Packer At 3061'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 6/10/96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Injection Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water 150 BWPD	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: N/A **METHOD OF COMPLETION** Production Interval: 3079-3084'
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111
Denver, Colorado 80237 • (303) 850-7373

July 10, 1996

Mr. Dave Williams
Kansas Corporation Commission
Wichita State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: Esfeld E. F #7 - Section 28-T16S-R11W

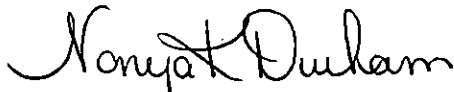
Dear Mr. Williams:

Please find enclosed Form ACO-1 (Well Completion Form) for the above captioned well. This well was converted to an injection well and Hallwood started injecting water June 10, 1996. Also enclosed for this well is a copy of the "Temporary Injection Authorization", Docket #E-27,252.

If you have further questions, please feel free to contact me at (303) 850-6257.

Sincerely,

HALLWOOD PETROLEUM, INC.



Nonya K. Durham
Production Reporting Supervisor

NKD/jey

Enclosures

NKD96.094

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1996

CONSERVATION DIVISION
WICHITA, KS