

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8625 EXPIRATION DATE 5/84

OPERATOR VAC PETROLEUM API NO 15-185-21,937-0000

ADDRESS 6225 E. Kellogg Wichita, KS 67218 COUNTY Stafford FIELD

\*\* CONTACT PERSON L. C. Harmon PHONE PROD. FORMATION

PURCHASER LEASE Witt

ADDRESS WELL NO. 1

DRILLING Cougar Drilling Co., Inc. WELL LOCATION NE NE NW

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 Wichita, KS 67208

PLUGGING same CONTRACTOR ADDRESS

TOTAL DEPTH 3800 PBTB

SPUD DATE 2-6-84 DATE COMPLETED 2-13-84

ELEV: GR DF KB

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

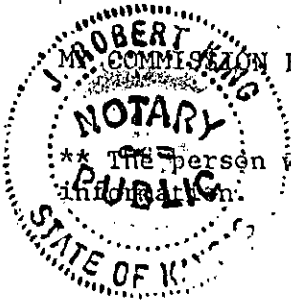

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

L.C. Harmon AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.C. Harmon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of FEBRUARY 1984.



Robert King (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION MAR 06 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR VAC PETROLEUM

LEASE Witt #1

SEC. 30 TWP. 22 RGE. 12

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand, gravel	0	198	Heebner	3209(-1328)
Shale (redbed)	198	380	Br. Lime	3344(-1463)
Redbeds	380	699	Lansing	3362(-1481)
Anhydrite	699	717	B/Kansas Cit	3581(-1700)
Redbeds, shale	717	1595	Viola	3660(-1779)
Shale	1595	1846	Simpson SH.	3710(-1829)
Shale, lime	1846	3440	Arbuckle	3768(-1887)
K.C.	3440	3585	RTD	
lime, chert, shale	3585	3708	LTD	3798(-1917)
Viola	3708	3745		
Shale, lime	3745	3800		
DST #1: 3387-3433; 10-10-10-10; 10' Mud. DST #2: 3522-3560; 30-45-30-45 65' Thin mud w/few oil specks. DST #3: 3660-3708; 30-45-60-45; 1100' Salt Water. DST #4: 3698-3745; 30-45-60-45; 100' GCM				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8		264'	Common	210	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

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