

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9446
Name N.F. Producers, Inc.
Address 5151 W. First Ave.
City/State/Zip Denver, CO 80219

Purchaser.....

Operator Contact Person Doug Frickey
Phone (303) 934-2464

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Rod Tremblay
Phone (316) 792-1383

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-21-84 9-29-84 9-29-84
Spud Date Date Reached TD Completion Date
3790'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 301' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,096-0000

County Stafford
C. NW NE Sec. 30 Twp. 22 Rge. 12 East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

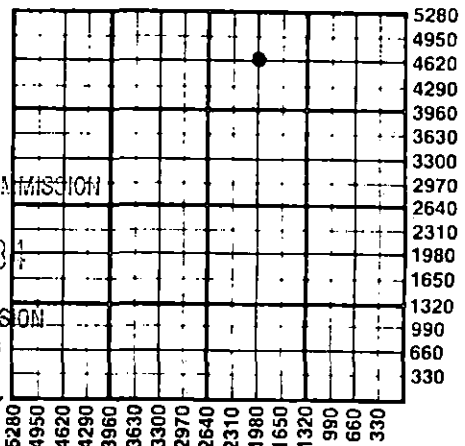
Lease Name Fisher Well # 1A

Field Name.....

Producing Formation.....

Elevation: Ground 1872' KB 1877'
Section Plat

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Wichita, Kansas



12-26-84

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas C. Frickey
Title Vice-President Date 12/20/84

Subscribed and sworn to before me this 20th day of December, 1984.
Notary Public Vicki Hensel
Date Commission Expires October 19, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 30 Twp. 22 Rge. 12

SIDE TWO

Operator Name N.F. Producers, Inc. Lease Name Fisher Well # 1-A

Sec. 30 Twp. 22S Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

ELEVATIONS: 1877' K.B., 1875' D.F.,
 1872' G.L.

Name	Top	Bottom
Sand & shale	0'	304'
Red bed	304'	1450'
Shale & lime	1450'	2185'
Lime & shale	2185'	2530'
Shale & lime	2530'	2830'
Lime & shale	2830'	3450'
Shale & lime	3450'	3540'
Lime & shale	3540'	3747'
Shale & lime	3747'	3759'
Lime & shale	3759'	3790'
Rotary total depth	3790'	

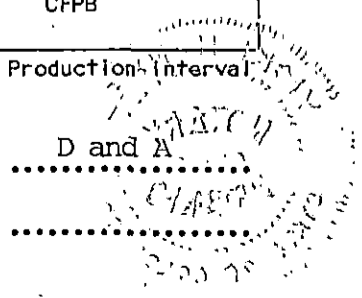
FORMATION	ELEC. LOG DEPTH	SUB-SEA DATUM
Anhydrite	694	+1183
Heebner	3203	-1326
Toronto	3222	-1345
Douglas	3238	-1361
Brown Lime	3340	-1463
Lansing	3359	-1482
Base/Kansas City	3580	-1703
Viola	3653	-1776
Simpson	3709	-1832
Simpson Dolomite	3712	-1835
Simpson Sand	3731	-1854
Arbuckle	3767	-1890
R.T.D.	3790	-1913
L.T.D.	3790	-1913

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	301'	.60/40	225	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



DRY AND ABANDONED

CONTRACTOR: H-30 Drilling (Rig#7)
 COMMENCED: September 20, 1984
 COMPLETED: September 29, 1984
 CASING PROGRAM: Surface: 8 5/8" @ 301' Production: None
 SAMPLES: Samples examined from 3100' to the R.T.D.
 DRILLING TIME: One (1) foot drilling time recorded by geolograph 3100' to the R.T.D.
 MEASUREMENTS: All depths measured from the Kelly Bushing
 ELECTRIC LOG: Radiation Guard by Petro-Log
 FORMATION TESTING: There were three (3) drill stem tests run by Star Hughes

DRILL STEM TEST #1 - Lansing - 3381-3428

Open: IF 30
 FF 30
 Blow: 1st open - 2 inches
 2nd open - died
 Recovery: 75' slightly oil specked mud
 Pressures: ISIP 1120 psi
 FSIP 1050 psi
 IFP 71-73 psi
 FFP 81-81 psi
 HSH 1790-1782 psi

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DRILL STEM TEST # 2 - Lansing 3485-3540

Open: IF 45
 FF 45
 Blow: 1st open - 2½ inches
 2nd open - 1½ inches
 Recovery: 60' gas in pipe, 110' slightly oil specked gassy mud
 Pressures: ISIP 1141 psi
 FSIP 1108 psi
 IFP 46-58 psi
 FFP 64-64 psi
 HSH 1804-1769 psi



DRILL STEM TEST #3 Simpson Sand 3699-3747

Open: IF 30
FF 30

Blow: Weak, died

Recovery: 105' drilling mud

Pressures: ISIP 1025 psi
FSIP 362 psi
IFP 92-96 psi
FFP 96-98 psi
HSH 1944-1930 psi

RECOMMENDATIONS

Due to the structural position and the negative results of drill stem tests #1, #2, and #3, it was recommended that the Fischer #1A be plugged and abandoned at the rotary total depth of 3790 (-1913)

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