

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-230170000 ORIGINAL

County Stafford

Operator: License # 5228

Name: Parrish Corporation

Address: 110 S. Main #510

Wichita, KS 67202

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jeff Burk

Phone (316) 683-6602

Contractor: Name: Sterling Drilling Rig #4

License: 5142

Wellsite Geologist: Thomas M. Williams

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/28/95 12/1/95 12/4/95
Spud Date Date Reached TD Completion Date

SE - SE - NE - Sec. 30 Twp. 22s Rge. 12 ^E/_W
2970' Feet from N (circle one) Line of Section
330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Norman Witt Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1868 KB 1877

Total Depth 3198 PBDT _____

Amount of Surface Pipe Set and Cemented at 310' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 6-14-96
(Data must be collected from the Reserve Pit) LU

Chloride content 80,000 ppm Fluid volume 400 bbls

Dewatering method used Haul clear fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Bobs Oil Service

Lease Name Teichman License No. KCC #1942
Op #30610

SW Quarter Sec. 16 Twp. 22 S Rng. 12 ^E/_W

County Stafford Docket No. D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams

Title Petroleum Geologist Date 5/3/96

Subscribed and sworn to before me this 3 day of May, 1996.

Notary Public Abigail A White

Date Commission Expires 1-5-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

ABIGAIL A. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-5-99

MAY 06 1996

Form ACD-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

Operator Name Parrish Oil Corporation

Lease Name Norman Witt Well # 1

Sec. 30 Twp. 22s Rge. 12
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	680	+1197
B/Anhydrite	710	+1167
Heebner Shale	3196	-1319

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	310 KB	60/40 poz	235	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3152-72	common	100	5% gyp-seal, 1% cc
<input checked="" type="checkbox"/> Plug Off Zone	3104-98	thixotropic	350	5% flow-seal, 1% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled Other (Specify) _____

Production Interval: _____

ORIGINAL

15-185-23017-0000

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
906856	12/03/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
ORMA WITT 1-30	STAFFORD	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	STERLING DRILLING	SQUEEZE/LOST CIRCULATION	12/03/1995
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
02732	JEFF BURK		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	00634

PD BY CK# 1009 \$5,570.98

DIRECT CORRESPONDENCE TO:

BURK & WILLIAMS EXPLORATION
EAST PIKE BUILDING
453 S. WEBB RD., STE. 110
WICHITA, KS 67207

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	90 MI		2.85	256.50
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	2800 FT		1,535.00	1,535.00
		1 UNT			
504-308	CEMENT - STANDARD	350 SK		8.86	3,101.00
507-277	HALLIBURTON-GEL BENTONITE	7 SK		18.60	130.20
508-127	CAL SEAL 60	20 SK		25.90	518.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3 SK		36.75	110.25
500-207	BULK SERVICE CHARGE	382 CFT		1.35	515.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	805.365 TMI		.95	765.10

INVOICE SUBTOTAL

DISCOUNT - (BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1996

CONFIRMED BY
WICHITA KANSAS

6,931.75
1,594.29-
5,337.46
193.94
39.58

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$5,570.98

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable; but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

*** DUPLICATE ***
*** CASH JOB ***
PAGE:

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

to: Burk & Williams Exploration

INVOICE NO. 70443

East Pike Bldg.

PURCHASE ORDER NO. _____

453 S. Webb Rd. #110

LEASE NAME Norman Witt 1-30

Wichita, KS 67207

DATE 12-1-95

Submittal

SERVICE AND MATERIALS AS FOLLOWS:

ASC 100 sks @\$7.85	\$785.00	
Gel 1 sks @\$9.50	9.50	
Chloride 1 sk @\$28.00	28.00	\$ 822.50
Handling 100 sks @\$1.05	105.00	
Mileage (23) @\$.04¢ per sk per mi	92.00	
Spot Plug	1,030.00	
Mi @\$2.35 pmp trk chg	54.05	1,281.05
	Total	\$2,103.55

Burk & Williams
~~PAID~~
 41682.87
 12/1/95
 1019

If Account CURRENT a
 Discount of \$ 420.71
 will be Allowed ONLY if
 Paid Within 30 Days from
 Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1996

WILLIAM BRIDGES JN

ALLIED CEMENTING CO., INC. 4824

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-1-95</u>	SEC. <u>30</u>	TWP. <u>22</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>3:45 PM</u>
WELL # <u>1-30</u>				LOCATION <u>Hudson, 2W, 2N, W/S</u>		COUNTY <u>Stafford</u>	STATE <u>Ka</u>

Norman LEASE with OLD OR (NEW) (Circle one)

CONTRACTOR Stearns Dalg

TYPE OF JOB 5 1/2" Plug for lost circulation

HOLE SIZE 7 7/8" T.D. 3198

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 3104'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 100 lbs ASC

18 cc, 190 Gel,

COMMON	<u>100 ASC</u>	@	<u>7.85</u>	<u>785.00</u>
POZMIX		@		
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE	<u>1</u>	@	<u>28.00</u>	<u>28.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>1.05</u>	<u>105.00</u>
MILEAGE	<u>23</u>			<u>92.00</u>
TOTAL				<u>\$ 1019.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tim D - Bud B

181 HELPER Don H

BULK TRUCK DRIVER Rick W

222

BULK TRUCK DRIVER

#

REMARKS:

Loss circulation between 3154-3194'

From 3104' of 4 1/2" Drill pipe. Pumped

Volume of Drill Pipe Mixed 100 lbs ASC

for 18 cc, 190 Gel, Pumped 14 1/2 hbl

Displacement. Pulled Drill Pipe.

SERVICE

DEPTH OF JOB 3104'

PUMP TRUCK CHARGE 10.30.00

EXTRA FOOTAGE @

MILEAGE 23 @ 2.35 54.05

PLUG @

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MAY 08 1996

TOTAL \$ 1084.05

CHARGE TO: Burd E Williams Exploration

STREET East Pike Bldg, 453 S. Webb Road

CITY Wichita St. Ks Zip 67207

Suite # 110

FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$ 2103.55

DISCOUNT \$ 420.71 IF PAID IN 30 DAYS

Net \$ 1682.84

SIGNATURE [Signature]

TELEPHONE
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Burk & Williams Exploration
East Pike Bldg.
453 S. Webb Rd. #110
Wichita, KS 67207

INVOICE NO. 70444
PURCHASE ORDER NO. _____
LEASE NAME Norman Witt 1-30
DATE 12-3-95

Surface Pipe & Plug Co.

SERVICE AND MATERIALS AS FOLLOWS:

Surface

Common 135 sks @\$6.10	\$823.50	
Pozmix 90 sks @\$3.15	283.50	
Gel 12 skd @\$9.50	114.00	
Chloride 2 sks @\$28.00	56.00	
FloSeal 56# @\$1.15	64.40	
		\$1,341.40

Surface

Handling 225 sks @\$1.05	236.25	
Mileage (23) @\$.04¢ per sk per mi	207.00	
Rotary Plug	445.00	
Mi @\$2.35 pmp trk chg	54.05	
1 plug	23.00	
		965.30

Burk & Williams
RICHLAND

PAID 1,845.36 Total
DATE 12/11/95
CHECK # 1018

\$2,306.70

If Account CURRENT a
Discount of \$ 461.34
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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MAY 6 1996

WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

19-185-23017-0000

3783

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Great Bend

DATE <u>12-3-95</u>	SEC <u>30</u>	TWP <u>22</u>	RANGE <u>12w</u>	CALLED OUT <u>12:45 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>3:40 pm</u>	JOB FINISH <u>2:00 am</u>
Norman Witt LEASE	WELL # <u>1-30</u>	LOCATION <u>Hudson</u>		<u>1w-3/4 N - W ind 0</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Sterling #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 12 1/4 / 18 T.D. 3198
 CASING SIZE 5 1/2 DEPTH 3100
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Same

CEMENT
 AMOUNT ORDERED 225 sk 10/40 6 Bag
1/4" Ft Seal / sk
2 sk CC inside
(used 9/11 materials)
 COMMON 125 @ 6.10 823.50
 POZMIX 90 @ 3.15 283.50
 GEL 12 @ 9.50 114.00
 CHLORIDE 2 @ 28.00 56.00
Flo Seal 56" @ 1.15 64.40
 @
 @
 @
 @
 HANDLING 225 @ 1.05 236.25
 MILEAGE 23 @ 9.00 207.00

EQUIPMENT

PUMP TRUCK CEMENTER Don H
 # 181 HELPER Tim D
 BULK TRUCK DRIVER
 #
 BULK TRUCK DRIVER Bob B
 # 311

TOTAL \$1784.65

REMARKS:

Pumped 100sk at 2850 waited
3/4 hrs went back in hole to good
Cement at 2950. Pulled to 710'
Pumped 50sk pulled to 340'
Pumped 30sk 10sk 40'
15sk PH washed up done
BY Allied Cementing
THANKS

SERVICE

DEPTH OF JOB 2850
 PUMP TRUCK CHARGE 445.00
 EXTRA FOOTAGE @
 MILEAGE 23 @ 2.35 54.05
 PLUG 1 Dry Hole @ 23.00 23.00
 @
 @

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TOTAL \$522.05

CHARGE TO: Burk Williams Exploration
 STREET 453 S. Webb Rd. Sube 110
 CITY Wichita STATE KS ZIP 67207

MAY 08 1996

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX -0-

TOTAL CHARGE \$2306.70
 DISCOUNT \$461.34 IF PAID IN 30 DAYS

Net \$1845.36

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]