

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,853-000

County Stafford

50'N SW SE NW Sec. 30 Twp. 22 Rge. 12 X E W

Operator: License # 5614

2260 Feet from S (N) (circle one) Line of Section

Name: HUTCHINSON OIL CO.

1650 Feet from E (W) (circle one) Line of Section

Address 105 S. Broadway, Ste #470
Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip _____

Lease Name WITT "A" Well # 1

Purchaser: D & A

Field Name Wildcat

Operator Contact Person: Steve Hutchinson

Producing Formation D & A

Phone (316) 262-1525

Elevation: Ground 1869 KB 1874

Contractor: Name: ALLEN DRILLING COMPANY

Total Depth 3810 PBDT --

License: 5418

Amount of Surface Pipe Set and Cemented at 325 Feet

Wellsite Geologist: Jeffrey A. Burk

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIGW Temp. Abd.

feet depth to _____ w/ _____ sx cnt.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 5-17-92
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

7/02/92 7/8/92 7/08/92

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompleting for conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. S. Hutchinson

Title Owner Date 8/07/92

Subscribed and sworn to before me this 7th day of August, 19 92.

Notary Public Pamela J. Walline

Date Commission Expires _____

PAMELA J. WALLINE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-9-93

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 1992
CONSERVATION DIVISION 8-7-92
WICHITA, KS
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name HUTCHINSON OIL CO.

DATE 1950

Lease Name Witt "A" Well # 1

Sec. 30 Twp. 22 Rge. 12
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhy	693	+ 1181	
Heeb	3200	- 1326	
Lans	3359	- 1485	
BKC	3578	- 1704	
Viola	3657	- 1783	
Simp	3706	- 1832	
Arb	3770	- 1896	
LTD	3810	- 1936	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	325'	60/40poz	220	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

#1 WITT "A"

- DST #1 (3385-3440') 30-30-30-30 Rec. 35' mud w/scum of oil ISIP 946#
FSIP 821# IFP 41-41# FFP 52-52# IHP 1641# FHP 1630# BHT 107°
- DST #2 (3506-60') 30-30-30-30 Rec. 35' mud w/show of oil ISIP 769#
FSIP 831# IFP 52-52# FFP 52-52# IHP 1734# FHP 1734# BHT 107°
- DST #3 (3620-58') 30-30-30-30 Rec. 10' mud NS ISIP 83# FSIP 31# IFP
31-31# FFP 31-31# IHP 1807# FHP 1786# BHT 110°
- DST #4 (3705-3750') 30-45-60-45 Rec. 1800' total fluid (120' muddy
wtr & 1680' wtr.) ISIP 1112# FSIP 1070# IFP 135-447# FFP 520-811#
IHP 1807# FHP 1807# BHT 110°

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KANSAS CORPORATION COMMISSION

AUG 07 1992

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

ORIGINAL

INVOICE DATE
07/08/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1 INVOICE NO. 069520

AUTHORIZED BY
069520

PURCH. ORDER REF. NO.

HUTCHISON OIL COMPANY

420 BROADWAY PLAZA
105 S BROADWAY
WICHITA KS 67202

WELL NUMBER : 5 1 CUSTOMER NUMBER : 6460 - 0

LEASE NAME AND NUMBER 5111	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD HUDSON	SMTA DISTRICT	DATE OF JOB 07/08/92	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10209005	22.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		54.34
10410504	75.00	CLASS "A" CEMENT	5.63	CF	422.25
10415018	50.00	FLY ASH	2.94	CFT	147.00
10420145	645.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	96.75
10880001	135.80	MIXING SERVICE CHARGE DRY MATERIAL	1.16		157.53
10940101	125.40	DRAYAGE, PER TON MILE	0.79		99.07
SUBTOTAL					1,439.94
DISCOUNT					403.19

ACCOUNT	1.00002 BARTON	479.52	4.80
	4.90002 KS-NEW WELL	479.52	23.50

Handwritten: PAID 8-5-92
C/E # 10539

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1992
CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS: PAY THIS AMOUNT →



P.O. Box 4442
Houston, Texas 77210

15-185-22853-000 0

CEMENTING LOG

STAGE NO.

ORIGINAL

Date 7-8-92 District W Bend Ticket No. 069520
 Company Hutchinson Oil Rig Allen
 Lease Witt Well No. A-1
 County Stepford State La
 Location Hudobh 12w 1/4 Field 2915

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time 60/40 60/0 gel hrs. Type _____
 Excess _____
 Amt. 125 Sks Yield 1.53 ft³/sk Density 13.3 PPG
 WATER: Lead 7.66 gals/sk Tail gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 2540
 Bulk Equip. 5377

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 72
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER [Signature]

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						all cement 60/40 60/0 gel
						50 @ 712
						50 @ 350
						10 @ 40'
						15 @ R H
						thanks

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 STATE CORPORATION COMMISSION
 AUG 10 1992
 CONSERVATION DIVISION
 Wichita, Kansas
 THANK YOU



ORIGINAL

INVOICE DATE
07/02/92

DIRECT BILLING INQUIRIES TO:	TERMS:	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
1	069553

AUTHORIZED BY
069553

PURCH. ORDER REF. NO.

HUTCHISON OIL COMPANY

420 BROADWAY PLAZA
205 S BROADWAY
NICHITA KS 67202

WELL NUMBER : I-A

CUSTOMER NUMBER :

6460 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WITT	14	1409		Great Bend	582
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
NA		07/02/92	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	505.00		505.00
10109005	22.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		54.34
10410504	132.00	CLASS "A" CEMENT	5.63	CF	743.16
10415018	88.00	FLY ASH	2.94	CFT	258.72
10415049	568.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	272.64
10420145	378.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	56.70
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	236.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		273.76
10940101	217.80	DRAVAGE, PER TON MILE	0.79		172.06
SUBTOTAL					2,353.38
DISCOUNT					659.38

ACCOUNT:	1.0000% BARTON	970.47	9.70
	4.9000% KS-NEW WELL	970.47	47.56

REC'D 8-5-92
CR# 10539
STATE CORPORATION COMMISSION
RECEIVED
AUG 10 1992
WICHITA DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	51.26
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