SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (011) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-185-21,500-000 OPERATOR Dakota Resources, Inc. ADDRESS 2900 Security Life Building COUNTY Stafford FIELD CLARKSBURG STW.C Denver, Colorado 80202 **CONTACT PERSON D. M. Erickson PROD. FORMATION Lansing PHONE 303-825-2900 LEASE LEWIS PURCHASER Conoco WELL NO. ADDRESS P. O. Box 1267 WELL LOCATION SW SW SW Ponca City, OK 74603 330 Ft. from West Line and DRILLING Allen Drilling Company CONTRACTOR Ft. from Line of P.O. Box 1389 ADDRESS the ____SEC. 31 TWP 22 RGE. 12 ω Great Bend, KS 67530 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 3845. $PBTD_{-}$ 3] • SPUD DATE 3/02/82 DATE COMPLETED 3/08/82 ELEV: GR 1856' DF 1858' KB 1861' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 259 . DV Tool Used? AFFIDAVIT STATE OF COLORADO , COUNTY OF Denver SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager of Operations (FOR)(OF) DAKOTA RESOURCES. INC. OPERATOR OF THE LEWIS LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE ____ DAY OF APRIL ____, 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. 1.7 1 174. 1994_ DAY OF SUBSCRIBED AND SWORN BEFORE ME THIS 19 82 MY COMMISSION EXPIRES: November 13, 1982.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the commission by

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the pownission we required if the well produces more than 25 BOPD or is located in Basic Order Pool.

Wichita, Kansas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

SIDE TWO WELL LOG

Show all important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC. TOP BOTTOM

	ON, CONTENTS, ET	с.	ТОР	ВО	том	NAME		DEPTH
						Heebner Toronto Douglas Brown Lin Lansing Base/KC Conglomen Viola Simpson Simpson Arbuckle	rate Shale Sand	3212 3230 - 3246 .3351 3371 3610 3644 3684 3737 3761 3794
			 					
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Report of all strings set — surf	asa, intermediate	production, e	CASING	PECORD	· · · ·) 07 (11-		
Report of all strings set — surf		, production, e		RECORD	(New)	or (Use		e and percent
		Weight lbs/ft.	Setting depth	Туре	ement	Sacks	Тур	
Purpose of string Size hole di	8-5/811	20#	Setting depth @ 2591	60/40	poz.	Sacks 250	Тур 2% 1%	gel, 3% co
Purpose of string Size hole of Surface 1241	8-5/811	20#	Setting depth @ 259'	60/40	ement	Sacks	Тур 2% 1%	gel, 3% c
Purpose of string Size hole of Surface 1241	8-5/811	20#	Setting depth @ 2591	60/40	poz.	Sacks 250	Тур 2% 1%	gel, 3% co
Purpose of string Size hole of Surface 1241	8-5/8" 4-1/2"	20#	Setting depth @ 259' @ 3845	60/40	poz.	Sacks 250	2% 1% •759	gel, 3% co
Surface 124" production 7-7/8	8-5/8" 8-1/2"	20#	Setting depth @ 259' @ 3845	60/4(50/	poz. 50poz PERFOR	Sacke 250 150 ATION RECO	2% 1% -75°	gel, 3% cosalt % 1% CFR2
Surface 12½" production 7-7/8	Sixe casing so	Weight Ibs/ft.	© 259° © 3845	60/4(50/	poz. 50poz PERFOR	\$acke 250 150	2% 1% -75°	gel <u>, 3%</u> co salt <u>% 1% CFR</u> 2
Purpose of string Size hole of Surface 124" production 7-7/8 LINER RI Top, ft. Bottom, ft.	Sixe casing section 0.D.) 8-5/8!! 311 4-1/2!! ECORD Sacks	Weight Ibs/ft.	Setting depth @ 259' @ 3845	60/4(50/	poz. 50poz PERFOR	Sacke 250 150 ATION RECO	2% 1% -75°	gel, 3% cosalt % 1% CFR2
Purpose of string Size hole disconting Size hole disconting 12½** production 7-7/8 LINER RI Top, ft. Bottom, ft. TUBING	Sixe casing so Sixe Casing so Sixe Casing so Sixe S	Weight lbs/ft. 20#	Setting depth @ 259' @ 3845	60/4 50/	poz. 50poz Perfor	Sacke 250 150 ATION RECO	2% 1% -75°	gel, 3% cosalt % 1% CFR2
Purpose of string Size hole disconsisted in Surface 12\frac{1}{4}!! production 7-7/8 Liner Ri Top, ft. Bottom, ft. TUBING Size 2 3/8 Setting depth 376	Sixe casing so Sixe Casing so Sixe Casing so Sixe S	cement set of TURE, SHOT,	Setting depth @ 259' @ 3845	60/4 50/	poz. 50poz Perfor	250 150 ATION RECO	2% 1% -75°	gel, 3% cosalt % 1% CFR2 pth interval 02-08
Purpose of string Size hole disconsisted in Surface 12\frac{1}{4}!! production 7-7/8 Liner Ri Top, ft. Bottom, ft. TUBING Size 2 3/8 Setting depth 376	Sixe casing serilled Sixe casing serilled (in O.D.) 8-5/811 4-1/211 ECORD Sacks RECORD Packer ACID, FRAC Amount and kind of	cement set of TURE, SHOT,	Setting depth @ 259' @ 3845	60/4 50/	poz. 50poz Perfor	Sacke 250 150 ATION RECO	2% 1% • 755	gel, 3% cosalt % 1% CFR2 pth interval 02-08
Purpose of string Size hole disconsisted in Surface 12\frac{1}{4}!! production 7-7/8 LINER RI Top, ft. Bottom, ft. TUBING Size Setting depth 2 3/8 376	Sixe casing serilled Sixe casing serilled (in O.D.) 8-5/811 4-1/211 ECORD Sacks RECORD Packer ACID, FRAC Amount and kind of	cement set of TURE, SHOT,	Setting depth @ 259' @ 3845	60/4 50/	poz. 50poz Perfor	Sacke 250 150 ATION RECO	2% 1% -759 RD De 35	gel, 3% cosalt % 1% CFR2 opth interval 02-08
Purpose of string Size hole disconting Surface 124" production 7-7/8 LINER RI Top, ft. Bottom, ft. TUBING Size 2 3/8 Setting depth 376 2000 g	Sixe casing string 0.D.) 8-5/8!! 8'' 4-1/2!! ECORD Sacks RECORD Packer ACID, FRAC Amount and kind of al. 15%	cement set of TURE, SHOT, f material used HC1	Setting depth @ 2591 @ 3845 Shots 2	60/44 50/	poz. 50poz Perfor	Sacke 250 150 ATION RECO SEE & type USPF	2% 1.% . 75% . 75%	gel, 3% cosalt % 1% CFR2 opth interval 02-08
Purpose of string Size hole di Surface 12\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}{4}\frac{1}	Sixe casing string 0.D.) 8-5/8!! 8'' 4-1/2!! ECORD Sacks RECORD Packer ACID, FRAC Amount and kind of al. 15%	cement cement set of TURE, SHOT, f material used HC1	Setting depth @ 2591 @ 3845 Shots 2	Type of 60/40 50/	PERFOR	Sacke 250 150 ATION RECO SEE & type USPF Gravit	2% 1.%	gel, 3% cosalt % 1% CFR2 opth interval 02-08
Purpose of string Size hole di Surface 12\frac{1}{4}!! production 7-7/8 Liner Ri Top, ft. Bottom, ft. TUBING Setting depth 376 2000 g	Sixe casing section 0.0.3 8-5/811 8-5/811 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/211 8-1/21	cement cement set of TURE, SHOT, f material used HC1 Ing method (flow PU Gas	Setting depth @ 259' @ 3845 Shots 2 CEMENT SQI	per ft. UEEZE REC Water	poz. 50poz Perfor	Sacke 250 150 ATION RECO See & type USPF Gravit Gravit 3 bbls.	2% 1.% . 75% . 75%	gel, 3% cosalt % 1% CFR2 opth interval 02-08