

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE June 30, 1983

OPERATOR Dakota Resources, Inc. API NO. 15-185-21, 500-0000

ADDRESS 2900 Security Life Bldg. COUNTY Stafford

Denver, Colorado 80202 FIELD CLARKSBURG, S.E.

** CONTACT PERSON D. M. Erickson PROD. FORMATION Lansing

PHONE 303-825-2900

PURCHASER Conoco LEASE Lewis

ADDRESS P.O. Box 1267 WELL NO. 1

Ponca City, Oklahoma 74603 WELL LOCATION C-SW-SW-SW

DRILLING Allen Drilling Co. 330 Ft. from W Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS P. O. Box 1389 the (Qtr.) SEC 31 TWP 22S RGE 12 (W)

Great Bend, KS 67530

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3845' PBTD _____

SPUD DATE 3/2/82 DATE COMPLETED 3/8/82

ELEV: GR 1856' DF 1858' KB 1861'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE *See attached

Amount of surface pipe set and cemented @ 259' ^{note} DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		31	

A F F I D A V I T

W. W. Lilley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. W. Lilley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December,

19 82.

MY COMMISSION EXPIRES: March 30, 1986

Evelyn L. Schippers
(NOTARY PUBLIC)

Evelyn L. Schippers
550 Quail Circle
Boulder, Colorado

RECEIVED
STATE OF KANSAS
COMMISSIONER
DEC 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information:

(X)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Drill Stem Test #1 3480'-3552' (Lansing) Open 10" Closed 20" Open 45" Closed 45" GTS in 10", stabilized at 36.5 MCFGPD on 2nd opening Rec. 50' S1 GCM IFP 68-56# ISIP 1263# FFP 68-45# FSIP 1285#</p> <p>Drill Stem Test #2 3667'-3750' (Viola) Open 30" Closed 30" Open 30" Closed 30" Rec. 30' Mud IFP 68-68# ISIP 125# FFP 79-56# FSIP 113#</p> <p>Drill Stem Test #3 3733'-3775' (Simpson) Open 10" Closed 20" Open 45" Closed 45" Rec. 250' MW IFP 68-68# ISIP 984# FFP 90-147# FSIP 972# If additional space is needed use Page 2, Side 2</p>			<p>Heebner 3212 Toronto 3230 Douglas 3246 Brown Lime 3351 Lansing 3371 Base/KC 3610 Conglomerate 3644 Viola 3684 Simpson Shale 3737 Simpson Sand 3761 Arbuckle 3794</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	@ 259'	60/40 poz	250	2% gel, 3% cc
Production	7-7/8"	4-1/2"		@ 3845'	50/50 poz	150	1% salt .75% 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JSPF	3502-08

Size	Setting depth	Packer set at
2 3/8	3766	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% HCl	3502-08

Date of first production <u>April 1, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>1.00</u>
Estimated Production - I.P. <u>1</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>3</u> % bbls.
Disposition of gas (vented, used on lease or sold) <u>Used on lease</u>	Perforations <u>3502-08</u>	Gas-oil ratio <u>CFPB</u>

Side Three

ACO-1

Well History

Operator: Dakota Resources
Lease: Lewis
Sec.31-22-12W
Well No.: 1

Salt Water Disposal is contracted on the well to the following independent, who sub-contracts the actual disposal of the salt water.

Contractor: Liquid Transportation
P.O. Box 321
Medicine Lodge, KS

Sub-Contractor: English Oil Service
St. John, Kansas

or

Riley Energy, Inc.
Great Bend, KS