

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217670000

County Kingman

39' SW of C - SE/4 Sec. 36 Twp. 30 Rge. 10 E N

~~1320-1249~~ ^{KCC} ~~74~~ Feet from SN (circle one) Line of Section

~~1320-1440~~ Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (E) NW or SW (circle one)

Lease Name Robinson Well # A #1

Field Name Wildcat

Producing Formation Target Formation - Mississippi

Elevation: Ground 1667 KB 1672

Total Depth LTD: 4419 PBD RTD: 4420

Depth of Surface Pipe Set and Cemented at 262' Feet
5/8" 20# X 255.38' set @ 262'

Multiple Stage Cementing Collar Used? Yes No

See, show depth set _____ Feet

Alternate II completion, cement circulated from _____

Set depth to _____ v/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/8 10/4/01
(Data must be collected from the Reserve Pit)

Fluids were hauled from reserve pit after the salt section and at TD
Chloride content 43,000 ppm Fluid volume pit 800 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: _____

Operator Name American Energies Corp.

Lease Name Short A #1 License No. 5399

SE/4 Quarter Sec. 12 Twp. 31 Rng. 8 E/W

County Harper Docket No. D25-867

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710
Wichita, KS 67202

City/State/Zip _____

Purchaser: None

Operator Contact Person: Alan L. DeGood, President

Phone (316) 263-5785 5-23-00

Contractor: Name: Mallard JV

License: 4958

Wellsite Geologist: David Goldak

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/29/00 5/06/00 Plugged 5/6/00

Spud Date 4/29/00 Date Reached TD 5/06/00 Completion Date Plugged 5/6/00

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
MAY 23 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 5/17/00

Subscribed and sworn to before me this 17th day of May
19 00.

Notary Public Melinda S. Wooten
Melinda S. Wooten
Date Commission Expires 3-12-2004



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name American Energies Corp. Lease Name Robinson Well # "A" #1

Sec. 36 Twp. 30S Rge. 10
 East
 West

County Kingman County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
See Attachment		Name	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
Radiation Guard Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	8 5/8"	8 5/8" - 255.38'	20#	262'	60/40 poz 3% cc, 2% Gel	185	3% cc 2% gel
with landing joint					Class A	90	3% cc 2% gel
					from top down		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production: SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval _____

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

LEASE: Robinson "A" #1

SURFACE CASING: 7 jts 8 5/8" used 20#
set @ 262'

SPOT LOCATION: C SE/4

PRODUCTION CASING:

SEC/TWP/RNG: Section 36-T30S-R10W

ELEVATION: GL: 1667 KB: 1672

COUNTY: Kingman

SPUD DATE: 4/29/00

OPERATOR: American Energies Corporation COMPLETION DATE:

CONTRACTOR: Mallard JV

GEOLOGIST: Dave Barker

Wellsite Geologist: Dave Goldak

NOTIFY: Doug McGinness, Chas A. Neal
& Company, Bankoff LLC, Thomas C. Hyde
Alan L. DeGood, Benchmark

REFERENCE WELL:

1: C NE NE Section 35-T30S-R10W

2: C SE SW Section 31-T30S-R9W

3: C NE SW Section 1-T31S-R10W

FORMATION: SAMPLE LOG: COMPARISON: ELECTRIC LOG TOPS:

	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Omega Shale	2528	-856	+5		+28	2524	- 852
Indian Cave	2548	-876	+19	No	Sand		
Wabunsee	2578	-906	+2	-5	+12	2573	- 901
Tarkio Lm	2715	-1043	+1	+1	+20	2711	-1039
Topeka	3118	-1446	-2	-6	+23	3113	-1441
Heebner Shale	3514	-1842	+7	-13	+19	3510	-1838
Lansing	3724	-2052	+2	-9	+17	3720	-2048
Stark Shale	4116	-2444	-6	-10	+17	4112	-2440
Cherokee Sh	4347	-2675	-9	-9	+15	4342	-2670
Miss	4375	-2702	-3	+5	+34	4382	-2710

RTD: 4420

LTD: 4419

04/29/00 MIRT & spud @ 5:00 p.m. Cut 262' @ 9:30 p.m., CTCH 30". Ran 7 jts used 8 5/8" X 20# X 255.38 surface casing, set @ 262' with landing joint. Cemented with 185 sx 60/40 poz, 3% cc, 2% gel. Plug down @ 11:20 p.m. Cement did not circulate. Circulation throughout. Waited on more cement. 1" backside 8 5/8" with 90 sx A 3% Calc. & 2% gel, completed @ 1:15 a.m. by Allied (ML).

04/30/00 At 1615' and drilling. Drilled plug and 20' cement @ 9:15 a.m.

05/01/00 At 2470' and drilling ahead @ 7:00 a.m.

05/02/00 At 2835' and drilling ahead. Results DST #1: 2497-2553 (Indian Cave). Times: 30-45-30-45. 1st Opening: Strong blow off bottom in 5 minutes, 2nd Opening: Strong blow off bottom in 8 minutes. Recovered 600' GIP, 80' drilling mud. IFP: 35-44#, ISIP: 724#, FFP: 51-67#, FSIP: 634#, IHP: 1264#, FHP: 1234#, FHT: 92 degrees.

05/03/00 At 3519' and drilling ahead.

05/04/00 At 4054' and drilling ahead.

05/05/00 At 4412' and drilling ahead.

05/06/00 RTD: 4420, LTD: 4419

Plugging information as follows:

1st Plug @ 9:10 p.m.

3rd Plug @ 310' with 35 sx

1st Plug @ 1550' with 35 sx

4th Plug @ 60' with 25 sx

2nd Plug @ 1100' with 35 sx

15 sx in Rathole

10 sx in Mousehole

Total of 155 sx 60/40 poz mix, 4% gel. Plugging orders given by Mike Wilson, KCC District 31. Plug down at 10:45 p.m. by Allied of Medicine Lodge, KS

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

INVOICE

Handwritten:
 21-26

Invoice Number: 381151

Invoice Date: 04/28/00

Sold American Concrete Corp
 155 N. Jackson St
 Wichita, KS
 67202

Due Date: 05/28/00
 Terms: Net 30

Customer: An Inc
 P.O. Number: Robinson 1-A
 P.O. Date: 04/28/00

Item / Desc	Qty	Used	Unit	Price	Net
Cement	203	00	SKS	6.5530	1330.26
Flux	70	00	SKS	3.2500	227.50
Oil	4	00	PKS	9.5000	38.00
Gravel	9	00	CU	21.0000	189.00
Rebar	273	00	SKS	3.0570	825.56
Slag	27	00	HTC	11.0000	297.00
Water	1	00	TON	670.0000	670.00
Admixture	12	00	PKS	3.0000	36.00
Wash	1	00	EACH	40.0000	40.00

All Prices are Net, Payable 30 Days Following Date of Invoice. 1/2% Charge Thereafter.
 Account GUARANTY take Discount of \$ 203.21.
 Total of net invoice 30 days from invoice Date

Subtotal: 2921.12
 Tax: 0.00
 Payment: 0.00
 Total: 2921.12

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

1487

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4-28-00</u>	SEC <u>36</u>	TWP <u>30S</u>	RANGE <u>10W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>11:05 pm</u>	JOB FINISH <u>1:15 Am</u>
LEASE <u>Robinson</u>	WELL# <u>1-A</u>	LOCATION <u>Nashville 4E 4S</u>	COUNTY <u>Kingman</u>	STATE <u>KS.</u>			
OLD OR NEW (Circle one)			<u>2w 1/4 N</u>				

CONTRACTOR <u>Mallard</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. _____
CASING SIZE <u>8 5/8</u>	DEPTH <u>261.98</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>250</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15 Feet</u>	
PERFS. _____	
DISPLACEMENT <u>15 3/4 Bbls Freshwater.</u>	
EQUIPMENT	

PUMP TRUCK # <u>352</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>242</u>	HELPER <u>Shane Winsor</u>
BULK TRUCK # _____	DRIVER <u>Dave West</u>
BULK TRUCK # _____	DRIVER _____

AMOUNT ORDERED <u>185</u> sx <u>60:40:2+3/4 CC</u>	
<u>90</u> sx <u>A 3+2</u>	
COMMON <u>201</u>	@ <u>6.35</u> <u>1276.35</u>
POZMIX <u>74</u>	@ <u>3.25</u> <u>240.50</u>
GEL <u>5</u>	@ <u>9.50</u> <u>47.50</u>
CHLORIDE <u>9</u>	@ <u>28.00</u> <u>252.00</u>
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING <u>275</u>	@ <u>1.05</u> <u>288.75</u>
MILEAGE <u>275 x 22</u>	<u>.04</u> <u>242.00</u>
TOTAL # <u>2347.10</u>	

REMARKS:

SERVICE

Run 261.98 Feet of casing.
Break circulation.
Pump 185 sx 60:40:2+3/4 CC
Release plug, + Displace w/15 3/4 Bbls
Cement Did Not Circulate, (stuck in.)
top out with 90 sx A 3+2
Cement to surface

DEPTH OF JOB <u>261.98</u>	
PUMP TRUCK CHARGE <u>0 300'</u>	<u>470.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>22</u>	@ <u>3.00</u> <u>66.00</u>
PLUG <u>wooden 8 5/8"</u>	@ <u>45.00</u> <u>45.00</u>
_____	@ _____
_____	@ _____
TOTAL # <u>581.00</u>	

CHARGE TO: American Energies. Co.
STREET 155 N. Market # 710
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____	
TOTAL CHARGE <u>\$ 2928.10</u>	
DISCOUNT <u>292.81</u>	IF PAID IN 30 DAYS

SIGNATURE Lavon Urban

\$ 2635.29
LAVON URBAN
PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CEMENTING LOG

STAGE NO.

Date S-5-00 District MED-LODGE Ticket No. 1148
 Company AMERICAN ENERGIES Rig MALLARD TV
 Lease ROBINSON Well No. 1-A
 County KENTON State KANSAS
 Location 36-36-10W Field WELDCAT
NASHVILLE 4E, 4S, 22 1/2 N

CASING DATA. PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 1/2" Type _____ Weight 24* Collar _____

Casing Depths. Top 6-L. Bottom 262'

Drill Pipe Size 4 1/2" Weight 16.6* Collars XH
 Open Hole Size 7 7/8" T.D. 4420 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing. Bbls/Lin ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.0422 Lin. ft./Bbl. 70.3'
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations From _____ It to _____ ft. Amt _____

COMPANY REPRESENTATIVE LAVON URBAN CEMENTER KEVIN BAUNGAOT

CEMENT DATA
 Spacer Type. FRESH WATER
 Amt. _____ Sk: Yield _____ ft³/sk Density 8.34 PPG
 I.I.A.D. Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sk: Yield _____ ft³/sk Density _____ PPG
 TAIL Pump Time _____ hrs. Type 60:40:4
 Excess _____
 Amt. 155 Sk: Yield 1.40 ft³/sk Density 14.1 PPG
 WATER: Lead _____ gals/sk Tail 6.7 gals/sk total 24.7 Hbls.
 Pump Trucks Used 352 MARK BAUNGAOT
 Bulk Equip. 242 MIKE RUCKER

Float Equip: Manufacturer _____
 Shoe. Type _____ Depth _____
 Float Type _____ Depth _____
 Centralizers: Quantity _____ Plug. Top _____ Bit _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type MUD Amt. 28 1/2 Bbls. Weight 9.5 PPG
 Mud Type _____ Weight _____ PPG

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Tins Thread	HAUL Bbls Min	
7:45						ON LOCATION, PEG UP
9:00	150				4	35sk @ 1550' - START FRESH WATER
	200		8 1/2	8 1/2	4	FRESH WATER IN - START CEMENT
	200		17	8 1/2	4	CEMENT IN - START FRESH WATER
	150		20	3	4	FRESH WATER IN - START MUD
9:15			36 1/2	16 1/2	4	MUD IN - STOP PUMPS
	150				4	35sk @ 1100' - START FRESH WATER
	150		45	8 1/2	4	FRESH WATER IN - START CEMENT
	100		53 1/2	8 1/2	4	CEMENT IN - START FRESH WATER
	100		56 1/2	3	4	FRESH WATER IN - START MUD
9:45			66 1/2	10	4	MUD IN - STOP PUMPS
	150				4	35sk @ 310' - START FRESH WATER
	150		75	8 1/2	4	FRESH WATER IN - START CEMENT
	100		83 1/2	8 1/2	4	CEMENT IN - START FRESH H ₂ O
10:20			85 1/2	2	4	FRESH H ₂ O IN - STOP PUMPS
	50		91 1/2	6	3	25sk @ 60'
	50		95	3 1/2	3	15sk @ RATHOLE
11:00	50		97 1/2	2 1/2	3	10sk @ MOUSEHOLE

ALLIED CEMENTING CO., INC.

1148

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
MEDICINE LODGE

DATE <u>S-S-00</u>	SEC <u>36</u>	TWP <u>30</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>ROBINSON</u>	WELL.# <u>1-A</u>	LOCATION <u>NASHVILLE 4E, 4S, 42W</u>		COUNTY <u>KENNESAW</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 N</u>				

CONTRACTOR <u>MALLARD J.V. #1</u>	OWNER <u>AMERICAN ENERGIES CORP.</u>
TYPE OF JOB <u>ROTARY PLUG</u>	CEMENT AMOUNT ORDERED <u>155cy 60:40:4</u>
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4420'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>262'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2" x 16.6#</u>	DEPTH <u>1550'</u>
TOOL	DEPTH
PRES. MAX <u>200*</u>	MINIMUM <u>0*</u>
MEAS. LINE	SHOW JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>MUD / FRESH WATER</u>	
EQUIPMENT	
PUMP TRUCK # <u>352</u>	CEMENTER <u>KEITH BAUNHARDT</u>
	HELPER <u>MARK BAUNHARDT</u>
BULK TRUCK # <u>242</u>	DRIVER <u>MIKE RUCKER</u>
BULK TRUCK #	DRIVER

COMMON	<u>A 93</u>	@	<u>6.35</u>	<u>\$90.55</u>
POZMIX	<u>62</u>	@	<u>3.25</u>	<u>201.50</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>155</u>	@	<u>1.05</u>	<u>162.75</u>
MILEAGE	<u>155 x 22</u>	@	<u>.04</u>	<u>136.40</u>
				TOTAL <u>\$ 1138.70</u>

REMARKS:

SERVICE

<u>35cy - 1550'</u>	DEPTH OF JOB	<u>1550'</u>
<u>35cy - 1100'</u>	PUMP TRUCK CHARGE	<u>470.00</u>
<u>35cy 310'</u>	EXTRA FOOTAGE	@
<u>25cy - 60'</u>	MILEAGE <u>22</u>	@ <u>3.00</u> <u>66.00</u>
<u>15cy - RAYNOLD</u>	PLUG	@
<u>10cy - MIDWELL</u>		@
		@
TOTAL <u>\$ 536.00</u>		

CHARGE TO: AMERICAN ENERGIES CORP
STREET 155 N. MARKET, S. 710
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry D. Fulton

TAX _____
TOTAL CHARGE \$ 1674.70
DISCOUNT 167.47 IF PAID IN 30 DAYS
\$ 1507.23
CARRY D. FULTON
PRINTED NAME