

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5273 EXPIRATION DATE 6-30-84

OPERATOR Kiowa Exploration Company API NO. 15-145-21,097-0000

ADDRESS 420 Heritage Park Place; 110 S. Main COUNTY Pawnee

Wichita, KS 67202 FIELD Zook

** CONTACT PERSON J. Corry Tinsmon PROD. FORMATION --
PHONE 316-267-0228

PURCHASER -- LEASE Crawford

ADDRESS -- WELL NO. 1

WELL LOCATION C SE NE SE

DRILLING CONTRACTOR J. W. Drilling Co., Inc. 990 Ft. from north Line and

ADDRESS 200 East First, Suite 500. 330 Ft. from east Line of

Wichita, KS 67202 the SE 1/4 (Qtr.) SEC 24 TWP 22 S RGE 16 W (W).

PLUGGING CONTRACTOR J. W. Drilling Co., Inc.

ADDRESS 200 East First, Suite 500

Wichita, KS 67202

TOTAL DEPTH 4040 PBTD

SPUD DATE 1-14-84 DATE COMPLETED 1-21-84

ELEV: GR 1998 DF KB 2003

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(XKB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 630DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 1984

A F F I D A V I T

J. Corry Tinsmon, being of lawful age, hereby certifies that:

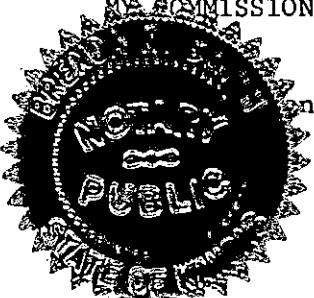
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. Corry Tinsmon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1984.

Brenda K. Smith
(NOTARY PUBLIC)
Brenda K. Smith

MY COMMISSION EXPIRES: March 25, 1986



Person who can be reached by phone regarding any questions concerning this

OPERATOR Kiowa Exploration LEASE Crawford

SEC. 24 TWP. 22S RGE. 16W(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand.....	0	110	Anhydrite...	960 +1043
Sand & Clay.....	110	200	Tarkio SS...	2880 - 877
Shale.....	200	425	Topeka.....	3062 -1059
Sand.....	425	512	Heebner Sh..	3432 -1429
Sand & Red Bed.....	512	630	Brown Lime..	3545 -1542
Red Bed.....	630	963	Lansing.....	3555 -1552
Anhydrite.....	963	990	B/Kansas City	
Shale.....	990	1165	Conglomerate	3796 -1793
Shale & shells.....	1165	1815	Simpson SS..	3898 -1895
Shale.....	1815	2115	Arbuckle....	3982 -1979
Shale & lime.....	2115	4040	LTD.....	4011 -2008
			RTD.....	4031
				4040
DST#1 - 3866-3990, mis run - failed packer seat				
DST#2 - 3885-3972 (Straddle) 30-30-30-30, recovered 240' mud, ISIP & IFP failed, FFP 196-196, FSIP 274.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	628	common	400	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	

Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	