

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4230
Name HOLD OIL CORP.
Address 7136 South Yale, Ste. 208
City/State/Zip Tulsa, OK 74136

Purchaser: N/A D & A

Operator Contact Person Gregory Lanham
Phone 918/492-8524

Contractor: License # 5825
Name Glacier Drilling Co., Inc.

Wellsite Geologist William V. Knight
Phone 918/749-3731

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abandonment
- Gas Inj Delayed Completion
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3/15/85 3/27/85 3/28/85
Spud Date Date Reached TD Completion Date
4060' -0-
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-145-21,192-0000
County Pawnee
SW SE SW 26 22S 15 East
Sec Twp Rge West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

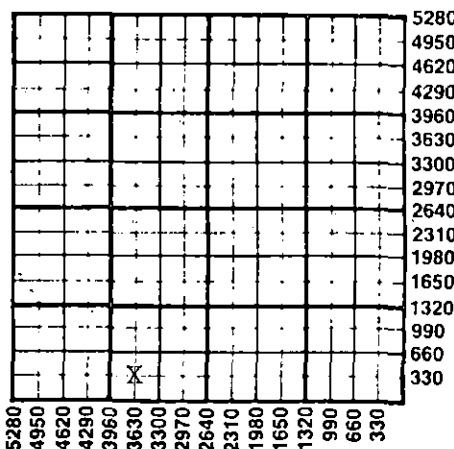
Lease Name Ratzlaff Well # 1-26

Field Name Lovett

Producing Formation D & A

Elevation: Ground 1987' KB 1993'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-280

Groundwater 330 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 26 Twp 22S Rge 15 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory Lanham Gregory Lanham
Title Production Coordinator Date 4/18/85

Subscribed and sworn to before me this 20th day of April 1985.
Notary Public Terri A. Jones

My Commission Expires Oct. 27, 1987

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 26 Twp 22S Rge 15W

SIDE TWO

Operator Name HOLD OIL CORP. Lease Name Ratzlaff Well # 1-26

Sec. 26 Twp. 22S Rge. 15W East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 3675'-3690'
 IHP: 1923#
 FHP: 1902#
 IFP: 42#-42#, 30 min
 FFP: 30#-53#, 30 min
 ISIP: 878# - 45 min
 FSIP: 867# - 45 min
 Temp: 111°
 Rec: 65' mud w/ tr of 0 scum, no wtr

DST #2: 3714'-3732'
 IHP: 1965#
 FHP: 1920#
 IFP: 42#-42#, 30 min
 FFP: 53#-53#, 30 min
 ISIP: 920# - 45 min
 FSIP: 824# - 45 min
 Temp: 111°+
 Rec: 60' mud w/ tr of 0 scum, no wtr

Name	Formation Description	
	Top	Bottom
ANHYDRITE	920'	
CHASE GROUP	1928'	
STOTLER	2825'	
TOPEKA	3035'	
HEEBNER SHALE	3413'	
BROWN LIME	3542'	
LANSING	3559'	
VIOLA	3908'	
SIMPSON SHALE	3960'	
SIMPSON SAND	3987'	
ARBUCKLE	4022'	

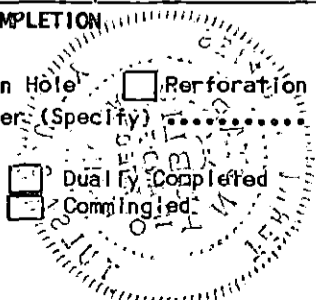
DST #3: 3966'-3993'
 IHP: 2125#
 FHP: 2114#
 IFP: 53#-53#, 30 min
 FFP: 53#-53#, 30 min
 ISIP: 739# - 45 min
 FSIP: 600# - 45 min
 Temp: 113°
 Rec: 40' sli OC & GC mud, no wtr

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	305'	50/50POZ	235	2%gel 3%CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
None							
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
D & A							
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other: (Specify)



Dual Completion Coning