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Form ACO-1 (5-86)

Sec 24 Page 28 136

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name State Well # 1Sec. 24 Twp. 22S Rge. 13 ☐ East ☒ West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 (3515'-3590')
30-30
Weak blow, died in 30 min.
Rec. 30' drlg mud w/specks of oil
IFP 71
FFP 71
Temp 105°

Name	Top	Bottom
Anhy	720'	+1165'
Heebner	3239'	-1354'
Brown Lime	3376'	-1491'
Lansing	3392'	-1501'
B/KC	3605'	-1720'
Viola	3667'	-1782'
Simpson Sh	3740'	-1855'
RTD	3790'	-1905'

No Log
No Arbuckle

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	321.01'	60/40 pos	190	2% gel, 3% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease
☐ Dually Completed
☐ Commingled