

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8059 EXPIRATION DATE 1-85
OPERATOR Initially Panther Energy Corp., presently Robert-Gay Energy Enterprises, Inc. API NO. 15-185-21,715 - Issued to Panther Energy Corporation
ADDRESS 1006 North Main Hutchinson, Ks 67501 COUNTY Stafford FIELD Wil
** CONTACT PERSON Robert L. Taylor PROD. FORMATION Viola
PHONE 316-669-8164 Indicate if new pay.
PURCHASER No oil sold to date, prospective purchaser LEASE Fischer
ADDRESS Inland Crude Purchasing 104 South Broadway Wichita, Ks 67202 WELL NO. #1
WELL LOCATION 2 mi. W of Hudson, Ks
DRILLING CONTRACTOR Michael Exploration, Inc. 1650 Ft. from N Line and 330 Ft. from E Line of the NW (Qtr.) SEC 24 TWP 22S RGE 13 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3842 PBSD 3842 RTD
SPUD DATE 1-25-83 DATE COMPLETED 10-8-83
ELEV: GR 1877 DF _____ KB 1889
DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300 ft. DV Tool Used? No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
Robert L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984.

[Signature]
Cheryl A. Chance
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-6-87

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 26 1984
CONSERVATION DIVISION
Wichita, Kansas
3-26-84

Side TWO Robert-Gay Energy
OPERATOR Enterprises

LEASE NAME Fischer

SEC 24 TWP 22S RGE 13

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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<p>XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>(E-log) FORMATION TOPS</p> <table style="width:100%;"> <thead> <tr> <th style="width:30%;">Formation</th> <th style="width:30%;">Well Log (Datum)</th> <th style="width:40%;"></th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3220 (-1331)</td><td></td></tr> <tr><td>Douglas</td><td>3255 (-1366)</td><td></td></tr> <tr><td>Brown Lime</td><td>3355 (-1466)</td><td></td></tr> <tr><td>Lansing-KC</td><td>3365 (-1476)</td><td></td></tr> <tr><td>Base KC</td><td>3610 (-1721)</td><td></td></tr> <tr><td>Viola</td><td>3667 (-1778)</td><td></td></tr> <tr><td>Simpson Sh.</td><td>3711 (-1822)</td><td></td></tr> <tr><td>Simpson Sd.</td><td>3729 (-1840)</td><td></td></tr> <tr><td>Arbuckle</td><td>3767 (-1878)</td><td></td></tr> </tbody> </table> <p>If additional space is needed use Page 2</p>	Formation	Well Log (Datum)		Heebner	3220 (-1331)		Douglas	3255 (-1366)		Brown Lime	3355 (-1466)		Lansing-KC	3365 (-1476)		Base KC	3610 (-1721)		Viola	3667 (-1778)		Simpson Sh.	3711 (-1822)		Simpson Sd.	3729 (-1840)		Arbuckle	3767 (-1878)					
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Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	7 7/8	5 1/2	14 lb.	3841	60/40 Poz Mix 50/50 Poz Mix	150 50	Poz Mix 2% gel Poz Mix 1% gel
Unknown surface set in hole by Panther Energy							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3688-3706

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3727	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% MCA, 300 gal.	3688-3706
368 barrels water/ 51 sacks sand (frac)	3688-3706

Date of first production 10-12-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity unknown
Estimated Production-I.P. Oil 10 bbls.	Gas not enough to run engine MCF	Water 1 % Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)		Perforations