

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
AOO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 185-22,541-0001
County Stafford
SW NE SW Sec 4 Twp 22 Rge 11 West

Operator: License # 6030
Name Ainsworth Operating Company
Address P. O. Box 1269
Colorado Springs, Co. 80901
City/State/Zip

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sleeper B Well # 1

Field Name Salt Marsh South Field

Name of New Formation Simpson Sand

Elevation: Ground 1747 KB 1757
Section Plat

Purchaser Texaco

Operator Contact Person Terry Hidy
Phone 719-576-5300

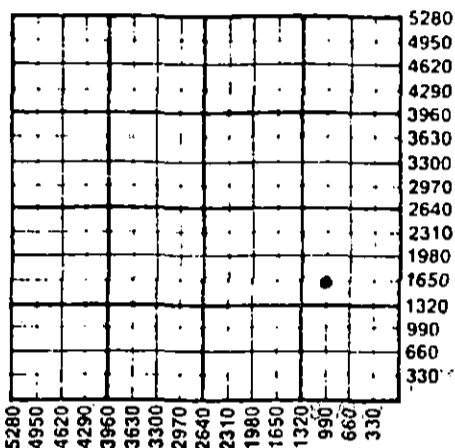
Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 8-26-88

DATE OF RECOMPLETION:
4-3-89 4-26-89
Commenced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?



6-29-89

JUN 29 1989

K.C.C. OFFICE USE ONLY Wichita, Kansas

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NCPA
 KGS Plug Other
(Specify)

6-29-89 (17)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit AOO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Hidy Title Geologist Date 6-27-89

Subscribed and sworn to before me this 27th day of June 19 89

Notary Public Janet Harvey Date Commission Expires 3-13-91

RELEASED

MAR 07 1990

FROM CONFIDENTIAL

Operator Name Ainsworth Operating Co. Lease Name Sleeper B Well # 1

Sec 4 Twp 22 Rge 11 East West County Stafford

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Simpson Sand	3431	3448

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shof, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	3446-3448	250 gal. diesel (Frac 20,000 gal My-T-Gel LT
2	3431-3440	500 gal. diesel 21,500# frac sand

PBTD 3470 Plug Type Baker Model T

TUBING RECORD:

Size 2 3/8 Set At 3436 Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 4-26-89

Estimated Production Per 24 Hours 24 bbl/oil _____ bbl/water

Trace MCF gas _____ gas-oil ratio