

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 185-22,852-01-00

County Stafford

NE SW SE NW NE Sec. 4 Twp. 22 Rge. 11 X W

3615 Feet from S/N (circle one) Line of Section

1620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sleeper Well # 4

Field Name Salt Marsh South

Producing Formation LKC

Elevation: Ground 1757 KB 1744

Total Depth 3670' PBDT 3540'

Amount of Surface Pipe Set and Cemented at 463 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 3-24-93
(Data must be collected from the Reserve Pit)

Chloride content 11,229 ppm Fluid volume 640 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Hallwood Petroleum, Inc.

Lease Name Sleeper #2 License No. 3613

NE Quarter Sec: 4 Twp. 22 S Rng. 11 E/W

County Stafford Docket No. D-25,528

Operator: License # 3613

Name: Hallwood Petroleum, Inc.

Address 4582 So. Ulster Street Parkway
Suite 1700

City/State/Zip Denver, CO 80237

Purchaser: Texaco

Operator Contact Person: George Hutton

Phone (316) 792-2756

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Jim Musgrove

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/30/92 12/07/92 1/27/93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Marvin Paul*

Title Sr. Eng. Tech. Date 3/10/93

Subscribed and sworn to before me this 10th day of March, 1993.

Notary Public *John M. Christian*

Date Commission Expires 9/1/93

KANSAS CORPORATION COMMISSION OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC SWD/Rep NGPA

RGS Plug Other (Specify)

RECEIVED
MAR 12 1993

3-12-93

PI