

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name Wayne L. Kirkman Inc.
Address P.O. Box 782290
City/State/Zip Wichita, Kansas 67278-2290

Purchaser shut-in for gas market

Operator Contact Person W. L. Kirkman
Phone 316-685-5372

Contractor: License # filed on original
Name well completion form

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
X Gas Shut-in Inj X Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:
Operator Egrat Energy
Well Name Eriksen #1-3
Comp. Date 5/10/85 Old Total Depth 3460

WELL HISTORY

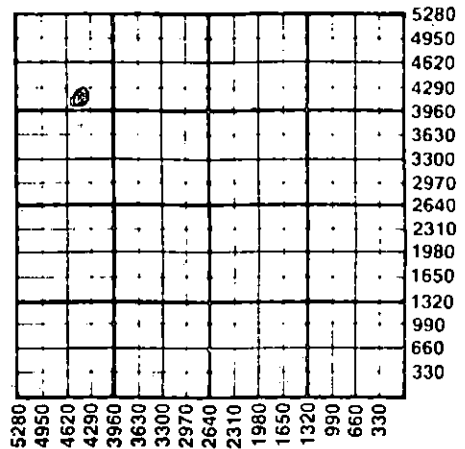
Drilling Method:
X Mud Rotary Air Rotary Cable
..11/30/78. ..12/13/78.... Presently SI
Spud Date Date Reached TD Completion Date
...3460..... ..3316.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 469 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-20,874-0002
County Stafford
SE NW NW Sec. 3 Twp 22S Rge 11W East
X West
4125 Ft North from Southeast Corner of Section
4240 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Eriksen Well # 1-3
Field Name Salt Marsh, SE
Producing Formation Lansing
Elevation: Ground 1746 KB 1751

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA - well shut-in
Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # filed when well
was drilled
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carter N. Mitchell (Preparer)
Title Geological Consultant for Dynal Date 8/18/87

Subscribed and sworn to before me this 18 day of AUGUST
1987
Notary Public Peggy B. Octagna
PEBBY B. PETHAGNA
Date Commission Expires 7/5/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
AUG 21 1987

8-21-87

Operator Name W. L. Kirkman, Inc. Lease Name Eriksen Well # 1-3

Sec. 3 Twp. 22S Rge. 11W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

WELL LOG DATA AND CASING RECORD DATA WERE PREVIOUSLY SUBMITTED

ON THE

ORIGINAL COMPLETION FORM

Recompleted in Lansing 5/85

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 JS pf.	3250-56			no treatment required (acidized w/ 1000 gal. KCL water)			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
No tubing - will produce thru casing							
Date of First Production		Producing Method					
SI - waiting on gas		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0	12M MCF	No water			
		Bbls		Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation shut-in
 Sold Other (Specify) waiting on gas market
 Used on Lease Dually Completed Commingled

Shut-in waiting on gas market



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8050
Name Target Oil & Gas, Inc.
Address 333 W. Hampden Ave. #515
City/State/Zip Englewood, CO 80110

Purchaser Shut-in for Gas Market

Operator Contact Person
Phone

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator Target Oil & Gas
Well Name Ericksen #1-3
Comp. Date 5-10-85 Old Total Depth 3460

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-30-78 12-13-78 Presently SI
Spud Date Date Reached TD Completion Date
3460 3316
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 469 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmf

API NO. 15-195-20874-0002

County Stafford

SE 1/4 NW 1/4 NW 1/4 Sec 3 Twp 22S Rge 11W East West

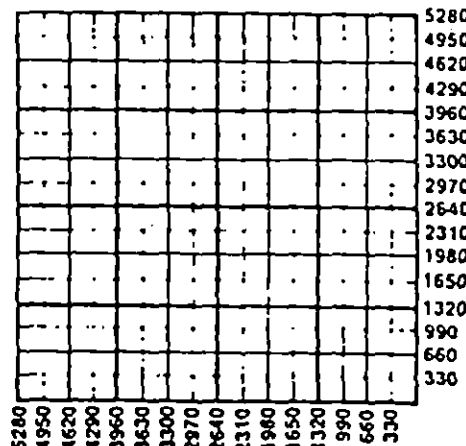
41.25 Ft North from Southeast Corner of Section
42.40 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ericksen Well # 1-3

Field Name Salt Marsh

Producing Formation Lansing

Elevation: Ground 1746 KB 1751
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # NA - Well shut in

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Filed when well was drilled

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 7-8-85

Subscribed and sworn to before me thisday of..... 19..... Notary Public..... Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS ICP Other (Specify)
AUG 21 1987

SIDE TWO

Operator Name Targer Oil & Gas, Inc. Lease Name Ericksen Well # 1-3

Sec. 3 Twp. 22S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

The Well Log Data and Casing Record Data were previously submitted on the Original Completion Form

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Socks Used	Type and Percent Additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....23Spf.2250-56		NO TREATMENT REQUIRED		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size Set At Packer at				No tubing - Will produce thru CSG			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
SI- WO Gas Market	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	McF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) SHUT-IN
 Used on Lease Dually Completed
 Comingled

waiting on Gas market

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 21 1987
 CONSERVATION DIVISION
 Wichita, Kansas