

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4624
Name: Uihlein, Ted Oil Properties
Address 1: 2407 Whitehall Manor
Address 2: _____
City: Lawrence State: KS Zip: 66044 + _____
Contact Person: J.C. Hawes
Phone: (620) 342-1148
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
McLouth SD UPR Depth to Top: 1473 Bottom: 1479 T.D. 1518
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 087-20447-00-00
Spot Description: _____
SE SW SW Sec. 9 Twp. 10 S. R. 20 East West
330 Feet from North / South Line of Section
4,290 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Jefferson
Lease Name: Sanders Well #: 4
Date Well Completed: 7/15/1989
The plugging proposal was approved on: 11/21/2016 (Date)
by: Taylor Herman (KCC District Agent's Name)
Plugging Commenced: 1/10/2017
Plugging Completed: 1/11/2017

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
McLouth Sand	Oil	Surface	7.6250	100	0
		Production	4.5000	1533	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

2-3/8" tubing RIH to 1450 ft., displaced fluid with gel, pumped 50 ft. cement plug 1450 ft. to 1400 ft., pulled tubing up to 700 ft, displaced balance of fluid in 4-1/2" with gel, pumped 50 ft. cement plug from 700 ft. to 650 ft., pulled tubing up to 325 ft., circ cement to surface, pulled tubing out of hole, topped off 4-1/2".

Received
KANSAS CORPORATION COMMISSION

JAN 17 2017

Plugging Contractor License #: 5721 Name: Glacier Petroleum, Inc.
Address 1: P.O. Box 577 Address 2: _____
City: Emporia State: Kansas Zip: 66801 + 0577
Phone: (620) 352-1148

Name of Party Responsible for Plugging Fees: Glacier Petroleum, Inc.
State of Kansas County, Lyon, ss.
J.C. Hawes Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Signature]

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report	
Ticket No.	3110
Foreman	<u>Rick Ledford</u>
Camp	<u>Eureka, KS</u>

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-11-17	1001	Sanders #4				Jefferson	KS
Customer: <u>Glacier Petroleum</u>			Safety Meeting: <u>2L</u>	Unit #	Driver	Unit #	Driver
Mailing Address: <u>P.O. Box 577</u>			<u>3:30 AM</u>	<u>102</u>	<u>Rick L.</u>		
City: <u>Emporia</u>			<u>5:30 AM</u>	<u>110</u>	<u>Steve M.</u>		
State: <u>Ks</u>				<u>145</u>	<u>Alan M.</u>		
Zip Code: <u>66801</u>				<u>121</u>	<u>Chris M.</u>		

Job Type R.T.A Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 14.25 Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK 7.0 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting- Rig up to 2 3/8" tubing. Plugging orders as follows:
10 sus @ 1500' gel spacer between plugs
10 sus @ 700'
30 sus @ 325' to surface
10 sus behind casing. (tagged cement @ 30')
100 sus total
 "Thank You!"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	60	Mileage 1 st well of 2	3.95	237.00
C203	60 sus	60/40 Pozmix cement	12.75	765.00
C206	100 #	25% gel	.20	20.00
Received KANSAS CORPORATION COMMISSION JAN 17 2017 CONSERVATION DIVISION WICHITA, KS				
C206	150 #	gel-spacers	.20	15.00
C214	80 #	hulls	.45	9.00
C107A	2.58	ten mileage bulk tax	m/c	345.00
C113	5 hrs	80 Bbl VAC. TRK	85.00	425.00
			Subtotal	2566.00
			7.50% Sales Tax	192.45
Authorization <u>witnessed by Scott</u> Title <u>Glacier Co. Rep</u>			Total	2758.45

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.