Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	4624		1	API No. 15	5- <u>087-20407</u> -	-00-00											
Name: Uihlin, Ted Oil Properties Address 1: 2407 Whitehall Manor Address 2: City: Lawrence State: KS Zip: 66044				Spot Description:													
				S/2 SW SW Sec. 9 Twp. 10 S. R. 20 Feast West 70 Feet from North / South Line of Section 4,950 Feet from East / West Line of Section													
									Contact Person:J.CE	lawes			Footages Calculated from Nearest Outside Section Corner:				
									Phone: (620_) 342-1	148				NE NW	✓ se sw		
Type of Well; (Check one)	Oil Well 🔲 Gas We	ell OG D&A Cathodi	С	County	Jefferson												
Water Supply Well	Other:	SWD Permit#:				Well #: 2											
ENHR Permit #:	G	as Storage Permit#:			Completed: 6/25/												
Is ACO-1 filed? Yes	✓ No If not,	is well log attached? Yes	No No	The pluggi	ing proposal was app	proved on: 11/21/2016 (Dafe)											
Producing Formation(s): Lis						(KCC District Agent's Name)											
McLouth SD UPR Depth	to Top: 1532	Bottom: <u>1544</u> T.D. <u>1612</u>		Plugging C	Commenced: 1/10												
		Bottom: T.D			Completed: 1/11	/2017											
Depth	to Top:	Bottom:T,D			·												
		· · · · · · · · · · · · · · · · · · ·	i		<u> </u>												
Show depth and thickness of		formations.															
Oil, Gas or Wa	T		, -	Record (Surfa	ace, Conductor & Produ												
Formation	Content	Casing	Size		Setting Depth	Pulled Out											
McLouth Sand	Oil	Surface	7.625	0	257	. 0											
N		Production	4.500	n	1610	0											
		r roduction	7.000		1010												
4																	
2-3/8" tubing RIH pulled tubing up to 700 ft. to 650 ft.,	used, state the chara I to 1500 ft., di to 700 ft, displ pulled tubing t	cter of same depth placed from (bot isplaced fluid with gel, aced balance of fluid in	pump pump n 4-1/ ent to	ed 50 ft 2" with osurface,	n plug set. :. cement plug gel, pumped t , pulled tubing	ods used in introducing it into the hole. If g 1500 ft. to 1450 ft., 50 ft. cement plug from g out of hole, topped off											
		Received KANSAS CORPORATION COMMISSION															
Plugging Contractor Licens	_{e #:} 5721	JAN 17 2017	Name: .	Glacier	r Petroleum, In	С.											
		JAN		_													
Address 1: P.O. Box	ວ <i>າ າ</i>	CONSERVATION DIVISION WICHITA, KS	Address	: 2:													
City: Emporia		AMOUNT		_ State: <u>K</u> a	ansas	z _{ip:} <u>66801</u> + <u>0577</u>											
Phone: (620_) _ 352-	1148			 .													
	for Plugging Fees:	Glacier Petroleum, Inc.															
State of Kansas	Co	_{unty,} Lyon		, ss.													
J.C. Hawes	——————————————————————————————————————	1		_ 🔽 Em	ployee of Operator or	r Derator on above-described well,											
being first duly sworn on oa the same are true and corre		,	nd matte	rs herein cor	ntained, and the log o	of the above-described well is as filed, and											
Signatura:																	

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report					
Ticket No	3133				
Foreman R	ck laterd				
Camp Eurer	A Ki				

Date	L Cust ID # T		ase & Well Number		Section	Taurahia	Donne	County	State
Date	Cust. ID#		ase a well number		Section	Township	Range	County	State
1-11-17	1001	Sande	~s <u>= 2</u>					Jefferson	, Ks
Customer				Safety	Unit#	Driv	rer l	Unit#	Driver
Glac	10. Petrole	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Meeting	 		2.		
Mailing Address				FL	110		500		·
P.O. 1	3× 577			AM	145		$\sim \sim$		
City		State	Zip Code	Gm		()/@	3 M		
Empori		125	66301	1	<u> </u>				
Job Type			Pepth		Slurry Vol		т	ubing 23/8	11
• •			Size		Charma Name /	9 34	·	=	
Casing Depth_	211/ 12				•		L	rill Pipe	
Casing Size & V	Mr. <u>9 72</u>	Cerner	t Left in Casing		Water Gal/SK		0)ther	
Displacement PSI Displacement PSI			Bump Plug to		В	. BPM			
Remarks: 🚅	Sa-Ety a	reting-	Rig in to:	27/2" 1	ubing. Plu	<u> </u>	dais a	s follows	<i>"</i>
			10 5x5 @	1500	1 981 31	pace hote	ween al	ر بران ک چا <i>ن</i>	
	· · · · · · · · · · · · · · · · · · ·		14 363 €	700	- J			J	
			35 523 @	325'	to surface		<u>.</u>		
	<u> </u>		55 3x3 tot	0.1	_ 				
									
			"THANK	Yas"					

Code	Qty or Units	Description of Product or Services	Unit Price	Total
<u> </u>	i	Pump Charge	750.00	750.00
cion	37	Mileage 2 ^{ml} well Af 2	3.95	1/6
6203	55 sies	100/40 Pozniy cemert	12.75	701.25
1206	95°	20c ge; Received KANSAS CORPORATION COMMISSION	:20	. 19.00
ry cio	150+	961-50000	: 20	15.00
1214	20**	17.0	. 45	9.00
CIOSA	2.37	tan mileage built tok CONSERVATION DIVISION WICHITA, KS	MÍC	345.00
<u>CH3</u>	5 hrs	80 Bbi UAC. TAX	85.00	425.00
			Jubio to 1	2264.25
	}	7,5%	Sales Tax	169.82
Authoris	ation withis	sed by Scott Title Glacier Co. Res.	Total	2434.07

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.