

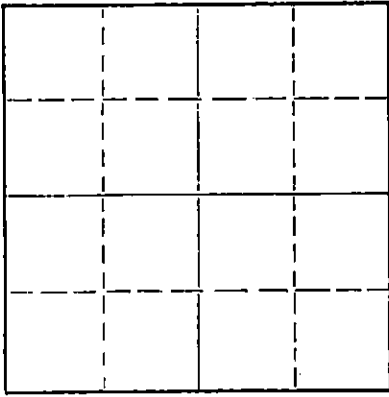
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD 15-155-02242-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 21 Twp. 23 Rge. 10 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SW NE
Lease Owner Fell & Wolfe Oil Co.
Lease Name Snowberger Well No. B-1
Office Address P.O. Box 7447 Tulsa, Oklahoma 74105
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-12 19 41
Application for plugging filed 3-22 19 73
Application for plugging approved 3-24 19 73
Plugging commenced 4-20 19 73
Plugging completed 4-21 19 73
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3784' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1,652

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3784' to 3700'. Dumped 5 sx cem. Pumped 3 sx hulls-20 sx gell-1sx hulls-125 sx cement. 50-50 Pos 4% Gel. Max PST 500#. Shut in 200#. Used Allied Cementing Co.

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STATE CORPORATION COMMISSION

APR 26 1973

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Art Lamb
2809 King St. Hutchinson, Kansas 67501
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 19 73.

My commission expires January 5, 1974

Judy Lamb Notary Public.

15-155-02292-0000

REPUBLIC SNOWBARGER #1

September 12, 1941
Elevation 1778
Total Depth 3784
Potential 19,585

Location NE
NW SW 67, 21-23-10
Reno County, Kansas

- 3500 - 20 Dark and Light grey and brown crystalline lime, grey oolitic and porous lime, fossiliferous
- 3520 - 30 Same, and drab grey white dense lime - little chert
- 3530 - 40 Drab grey lime crystalline - brown crystalline lime - some grey shale - little chert
- 3540 - 50 Same trace oolites
- 3550 - 60 Grey shale 60%, little red shale 5%, brown dense fine crystalline subangular lime - grey dense lime 35%
- 3560 - 70 Grey shale 75%, Red shale 10%, tannish grey and brown crystalline lime, drab dark greyish brown lime - fossiliferous 15%
- 3570 - 90 Grey shale - 90%, Red shale 5%, trace tannish grey crystalline lime
- 3590 - 3610 Grey shale 95%, Red shale 5%
- 3610 - 25 " " 90% " " " Trace tannish grey crystalline lime
- 3625 - 30 Bluish white fresh and weathered tripolitic chert - some stain and porosity - some grey and green shale - some brown and grey dense drab lime.
- 3630 - 44 Weathered tripolitic chert - slight porosity and stain - fresh white chert - streaks red and grey shale
- 3644 - 60 Poor Sample, hole full of cavings from trip made at 3644 - grey and green shale - red shale - some chert and drab mottled lime
- 3660 - 80 Grey and green shale - red shale - grey cemented same - trace chert and drab grey and brown lime
- 3680 - 90 Grey and green shale - red shale - streaks brown dense lime and white chert
- 3690 - 3710 Same as above but no white chert
- 3710 - 20 Grey and green shale - red shale
- 3720 - 30 " " " " " " , streaks brown dense lime fossiliferous
- 3730 - 50 " " " " " " , slight " " " "
- 3750 - circulated 1 hour - Grey and green shale - red shale - streaks brown and green dense lime
- 3750 - 61 Grey and red shale - streaks brown dense lime
- 3761 - 63 Yellow cemented subrounded sand and light grey yellowish dense lime
- 3763 - 65 White and pink coarsely crystalline lime - blue and orange chert?

1 1/2 Hrs. Circulation -

Cored 3765 - 72 - White and pink coarsely crystalline lime - cherty
Thin green shale streaks and laminations

Set 5 1/2" casing at 3772
Cable tools record

- 3772 - 79 - lime as above - no porosity or saturation
- 3779 - 84 - fine crystalline dolomite cherty - fair porosity and saturated

Filled up 1200' in 2 3/4 hours with 2000' water load - flowed
15 barrel oil per hour, natural.
3000 acid
Flowed 75 barrel oil per hour

Top Kansas City	3303
Base " "	3565
Top Mississippian	3623
Top Kinderhook	3642
Top Misener	3761
Top Viola (Fernvale)	3763
Top Viola dolomite	3779
Total Depth	3784

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STATE CORPORATION COMMISSION
MAR 23 1973
CONSERVATION DIVISION
Wichita, Kansas

By R. Benson Hurlbutt
R. BENSON HURLBUTT