

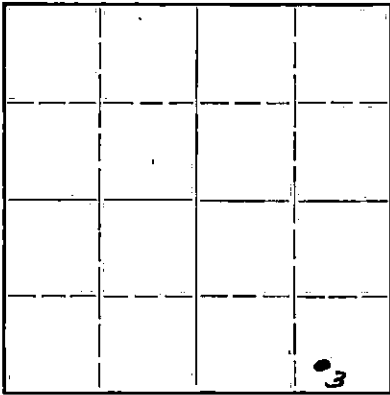
WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

15155-02238-0000

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Reno County, Sec. 21 Twp. 23 Rge. 10 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' W. & 330' N. of SE. Cor.  
Lease Owner Cities Service Oil Company  
Lease Name Kreie "C"  
Office Address Bartlesville, Oklahoma  
Well No. 3  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed May 14, 1942  
Application for plugging filed July 26, 1943  
Application for plugging approved July 27, 1943  
Plugging commenced August 17, 1943  
Plugging completed August 21, 1943  
Reason for abandonment of well or producing formation Salt water encroachment 99%

If a producing well is abandoned, date of last production May 15, 1943  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Viola  
Depth to top 3783 Bottom 3790 Total Depth of Well 3790 Feet

Show depth and thickness of all water, oil and gas formations.  
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3783	3790	5-1/2"	3784'	2868'
				8-5/8"	235'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Ran 4 sacks cement from 3784 to 3755. Mudded hole to 235', set bridge 230'. Dumped 10 sacks cement from 230' to 200'. Mudded 200' to 20'. Set bridge and dumped 5 sacks to cellar base. Welded cap on 8-5/8" surface casing.

Handwritten notes: FILED PAGE 84 LINE 17  
Circular stamp: AUG 21 1943  
Handwritten number: 18-31-43

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to R. C. Hauber  
Address Box 751 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. A. Deffeyes (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

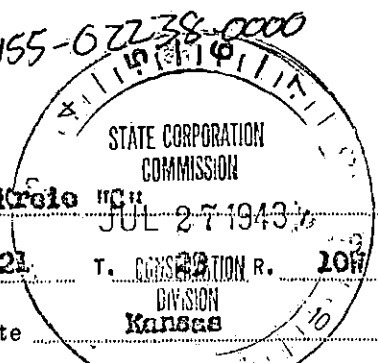
(Signature) [Handwritten Signature]  
Box 751, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this August day of August, 1943.

My commission expires March 12, 1947  
Notary Public.

WELL RECORD

15-155-02238-0000



Company Cities Service Oil Co. Well No. 3 Farm Kreis "C"  
 Location 330' north & 990' west of SE Corner Sec. 21 T. 10N  
 Elevation 1778 County Reno State \_\_\_\_\_  
 Drig. Comm. April 21, 1942 Contractor Corbett-Barbour Drilling Company  
 Drig. Comp. May 9, 1942 Acid 500 gals. May 11, 1942  
 T. D. 3790' Initial Prod. B. H. P. Gauge Potential: 3000 oil, no water, 24 hrs.  
 (Ind. Cap. Infinite)

GASING RECORD:

8-5/8" @ 235' cen. 150 ex cement  
 5-1/2" @ 3784' cen. 75 ex Monarch

FORMATION RECORD:

sand	0-85
shells	130
sand & shale	235
red bed	450
anhydrite	475
shale & shells	1330
anhydrite & lime	1510
shale & lime	1635
broken lime & shale	1785
sandy lime	1900
shale & lime	2005
lime	2035
shale	2380
broken lime & shale	2525
shale & lime	2760
lime	3105
lime & shale	3178
broken lime	3242
lime & shale	3338
lime	3425
lime & streaks of chert	3445
lime	3626
chert	3646
lime & chert	3660
shale (lost returns 3670-75)	3675
shale & lime	3741
shale	3781
lime	3784
3784 Rot. TD = 3786 SIM	
lime	3790 T. D.

Corr. Top Viola 3783'  
 Penetration 7'  
 Total Depth 3790'

Loaded hole with 2700' water before drilling in.

Hole filled 300' (2700' to 3000') in 45 minutes at 3790'.

SYFO: 500' 00  
 1000' 00  
 1500' 00  
 2000' 00  
 2500' 00  
 3000' 00  
 3500' 00

**PLUGGING**  
 FILE SEC 21 23 R 10W  
 BOOK PAGE 84 LINE 17

**MATERIAL REPORT**

AND

15-155-02238-0000

**PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION

Conservation Division

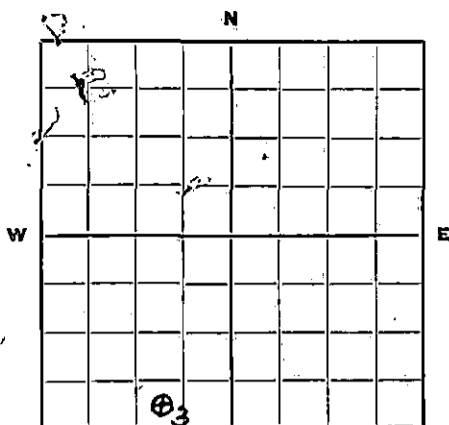
800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Co.

Office Address Box 751, Great Bend, Kan



Locate well correctly.

County Reno Sec 21 Twp 23 Rge 10W

Farm Name Kroie "C" Well No 3 Field Peace Creek

Well Location 990' W. & 330' N of S.E. Corner

Name of Producing Sand Viola L.S. Total Depth 3790'

Commenced Plugging Aug. 17, 1943 Finished Aug 21, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 3000 Gas 250,000 Est Water None

Production when Plugged: Oil 1 1/2 Gas None Water 99 1/2%

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 50,000

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	5 1/2"	2868	7.9	30	.2	2838	7.7	Whole Stock
Tubing	2"	3790	9.0	—	—	3790	9.0	✓
Sucker Rods	3/4"	3790	3.0	—	—	3790	3.0	✓

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	#75 Beth Unit	OK	3 1/2	Whole Stock
1	Wps. ac. lug.	OK	1/4	✓
			4	

\* Usable, Usable with minor repairs, or junk.

Date: 8-25-43

Signed [Signature] Dist. Prod. Supt.  
(For Operating Co.—Title)

Form—FP-1

(See note on reverse side)

19-8756 3-48-5M

PLUGGING  
 FILE 21 23 10W  
 BOOK 84 LINE 17

Aug 29

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756