

STATE OF KANSAS
STATE CORPORATION COMMISSION

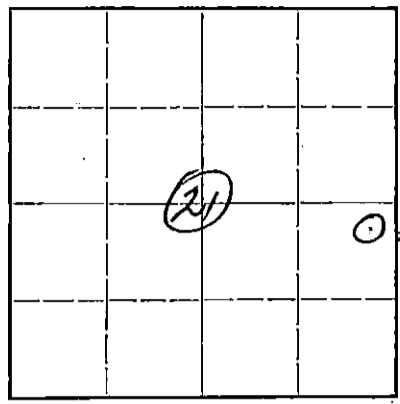
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County, Sec 21 Twp. 23 Rge. (E) 10 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. & 330' W. of E 1/4 Corner
Lease Owner Cities Service Oil Company
Lease Name Kreie "C"
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed September 15, 1944
Application for plugging filed September 7, 1944
Application for plugging approved September 9, 1944
Plugging commenced September 18, 1944
Plugging completed September 21, 1944
Reason for abandonment of well or producing formation
Well depleted in prod. to 2 oil and 230 water daily
If a producing well is abandoned, date of last production January 15, 1944
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

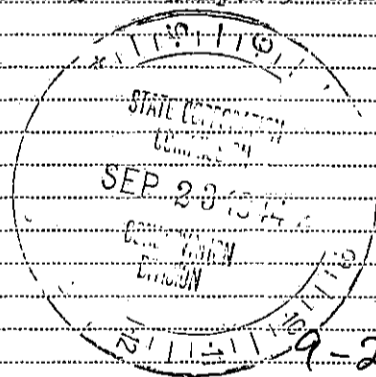
Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Viola Depth to top 3793 Bottom 3797 Total Depth of Well 3797 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3793	3797	10-3/4"	331'	None
				5-1/2"	3793'	2023'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 5 sacks cement from 3757 to 3797. Mudded hole to 331'. Set bridge at 331'. Dumped 15 sacks cement 330' to 300'. Mud and soil to 20'. Dumped 5 sacks from 20' to base of cellar. Welded cap on surface pipe.



21 23 10W
BOOK PAGE 130 LINE 34

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Heuber
Address Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.
J. A. Deffeyes (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 751, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of September 1944

My commission expires March 12, 1947. [Signature] Notary Public.

15-155-62236-0000

Company Cities Service Oil Co. Well No. 1 Farm Krele "C"
 Location 330' south & 330' west of E/4 Corner Sec. 21 T. 23 R. 10-W
 Elevation 1775 County Reno State Kansas
 Drlg. Comm. August 27, 1941 Contractor Hisson Drilling Company
 Drlg. Comp. September 15, 1941 Acid None
 T. D. 3797' Initial Prod. B. H. P. Gauge Potential: 3000 oil, 0 water, 24 hours
(Indicated capacity 23,376 barrels).

CASING RECORD:

10-3/4" @ 331' cen. 210 sx Mearch
 5-1/2" @ 3793' cen. 75 sx cement

FORMATION RECORD:

surface sand 0-135
 red rock & shale 331
 red beds 445
 anhydrite 470
 red beds & shale 1020
 shale 1040
 salt 1265
 shale & lime 1510
 broken lime 1585
 hard, sandy lime 1600
 lime 1710
 broken lime 1685
 hard, white lime 1698
 shale & lime 1950
 broken lime 2065
 shale & lime 2280
 lime 2370
 shale & lime 2470
 shale & lime broken 2545
 hard lime 2565
 lime 2620
 shale & lime 2720
 lime 2755
 shale 2805
 lime 2935
 lime & shale (broken) 2994
 lime 3110
 lime & shale 3160
 red & blue shale 3255
 shale & lime 3381
 shale 3386
 lime hard 3437
 lime 3527
 lime hard 3553
 lime 3616
 chat' & chert 3655

shale 3760
 shale & lime 3785
 shale 3788
 lime 3792
 3792 Rot. TD = 3796 BLM
 chert & dolomite 3796-3797 T. D.

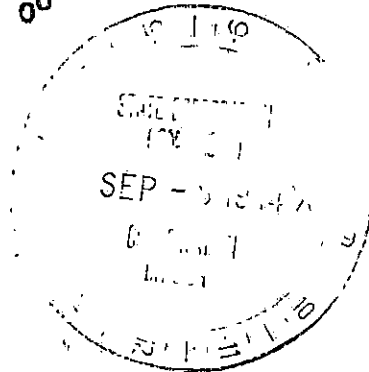
Corr. Top Viola 3792
 Penetration 5'
 Total Depth 3797

Loaded hole with 2400' water before drilling in.

Hole filled 2400' to 3100' in 20 mins. at 3796.

Syfo: 500' 00
 1050' 00
 1500' 00
 2000' 00
 2500' 00
 3000' 00
 3500' 00

PLUGGING
 FILE REC 21 23R104
 BOOK PAGE 30 LINE 24



MATERIAL REPORT

AND

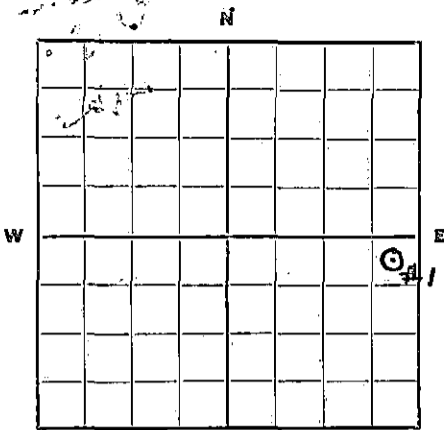
PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Co.
Office Address Box 751, Great Bend, Kansas



Locate well correctly.

County Reno Sec. 21 Twp. 23 Rge. 10W
 Farm Name Kreie 'C' Well No. 1 Field Peace Creek
 Well Location 330' S & 330' W of E/4 Corner
 Name of Producing Sand Viola Total Depth 3797
 Commenced Plugging Sept. 18, 1944 Finished Sept. 21, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 3000 Gas 1,500 M (Est) Water None
 Production when Plugged: Oil 2 Gas None Water 320
 Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 1000 bbls

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	5 1/2	2023	4.2	30	.2	1943	14.0	Warehouse
Tubing	2"	3787	9.0	-	-	3787	9.0	-
Sucker Rods	3/4	3750	3.0	-	-	3750	3.0	-

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	W-25 A.C. Eng	Usable	1/2	Warehouse
1	15HP Beth Pumping Unit	Usable	2 1/2	-

* Usable, Usable with minor repairs, or junk.

Date: Sept 22 1944

Signed: [Signature] Dist. Supt.
 (For Operating Co.—Title)

21 23 10W
130 34

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756