WELL PLUGGING RECORD

Giva All Information Completely Make Required Affidavit Mail or Deliver. Report to: Conservation Pivision State Corporation Commission 800 Bitting Building Wichity, Kansas

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Reno County. Sec 21 Twp 23 Rge 10 (E) W (W)

Location as "NE/CNW¼SW¼" or footage from lines SW/4 SE/4 NE/4

Lease Owner Republic Natural Gas Company Lease Name Snowbarger "A" Well No... Office Address Box 126, Ellinwood, Kansas Date well completed July 4 1941 Application for plugging filed March 3 Application for plugging approved....March...5 Plugging commenced April 4 _April_11 Plugging completed..... Reason for abandonment of well or producing formation......Formation...depleted.... If a producing well is abandoned, date of last production February 5 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well......Ruel.Durkee.... Producing formation Viola Depth to top 3763 Bottom Total Depth of Well 3784 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface casing			184'	8-5/811	1841	None
Oil string casing			37651	5111	37651	31531
Viôla	Oil	37631	3784			
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introducing it	e in detail the manner in t into the hole. If ceme: feet for each plu	nt or other plugs were			_		
			m/o.				
Run 6	hole with sand f sacks cement fr with mud from 37	om 3760' to 37				***************************************	
Use r	ock and make sol	id from 260' t	o 2501		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	744 7 57 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Run 2	5 sacks cement f with mud from 21	rom 250' to 21 0' to 10'	01				
Cap w	ith 5 sacks ceme	nt from 10' to	cellar	**********			
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A					*****************************	***************************************	

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					***************************************		******************************
Correspo	ondence regarding this woox 126, Ellinwoo	ell should be addressed	description is necessar to Repub	lic Natur	al Gas Com	oany	
***************************************						***************************************	
	Kansas H. E. Wolfe						above-described well,
being first du	ly sworn on eath, says:	That I have knowledge	ge of the facts, s	tatements, an	d matters hereii	a contained and	the log of the above-
described well	l as filed and that the sa	ime are true and corre			1101-		
	1		(Signature)	SYL	(With	******************************	
) ₃ ` '		. •	*******			ood, Kansas	1

23-3278-s

4-50-10M

commission expire

Subscribed and Sworn to before me this 24th day of

Berscheist Notary Public.

RECEIVED STATE CORPORATION COMMISSION

4-25-51 APR 2 5 1951

Conservation division Wichita, Kansas

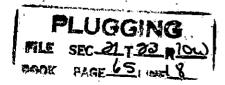
Company: Republic Natural Gas Company

Lease: Snowbarger "A"

Well No: 1

Location: SW/4 SE/4 NE/4 Section 21-23-10, Reno County

181 Casing Record 181 -200 8-5/8" OD casing set at 181' w/ 200 - 480Red Beds 480 - 990 Shale & Shells 85 sacks of cement. 990 - 1210 Shale, Shells & Salt Shale, Lime & Shells $5\frac{1}{2}$ " OD casing set at 3765' w/100 1210 - 13901390 - 1530Broken Lime sacks of cement. 1530 - 1642Sandy Shale & Lime Shells 1642 - 1690Sandy Shale 1690 - 1705 Shale & Chert 1705 - 1721Broken Lime and Shale 1721 - 1840 Broken Lime 1840 - 1867Shale 1867 - 1884 Shale & Broken Lime 1884 - 1900 Lime 1900 - 2161 Broken Lime & Shale 2161 - 2217 Shale & Shells 2217 - 2545Shale 2545 - 2565 Lime 2565 - 2715 Broken Lime 2715 - 2734Lime 2734 - 3175Broken Lime 3175 - 3320Shale 3320 - 3346 Broken Lime 3346 - 3409 Lime 3409 - 3435Hard Lime 3435 - 3507Broken K. C. Lime 3407 - 3588 Lime 3588 - 3615 Shale 3615 - 3625 Shale, Brown & Blue 3625 - 3643 Broken Shale & Chert 3643 - 3644 Chert 3644 - 3763Shale 3763 - 3772 Broken Shale



T.D.

3772

STATE CORPORATION COMMISSION

MAR - 5 1951

15-155-60090-000

MAR - 5 1951 CONSERVATION DIVISION Wienita, Kansos