

15-155-06765-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

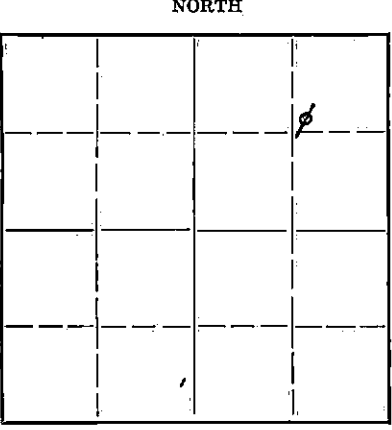
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail & Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County, Sec. 25 Twp 23S Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SW NE NE
Lease Owner The Bay Petroleum Corporation
Lease Name Keddle "A" Well No. One
Office Address 1006 Brown Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Sept. 17, 1942
Application for plugging filed Sept. 25, 1942
Application for plugging approved Sept. 19, 1942
Plugging commenced Sept. 17, 1942
Plugging completed Sept. 17, 1942
Reason for abandonment of well or producing formation Dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation None Depth to top Bottom Total Depth of Well 4010 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	256	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Circulate heavy mud 4010' to 256'. Set permanent bridge @ 256' and cement with 10 sacks. Mud to 30'. Cement with 5 sacks and mud to surface.

FILED 25 23 10W
BOOK 50 NE 29
9-26-42

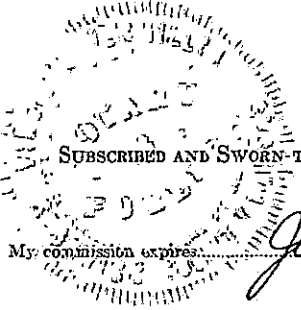
(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Bay Petroleum Corporation
Address 1006 Brown Bldg.
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
I, J. P. Hemphill, (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. P. Hemphill*
1006 Brown Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of September, 1942
Virginia Vermillion
Notary Public.



My commission expires June 5 - 1944

15-155-00265-0000

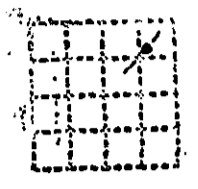
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

BAY PETROLEUM CORP.
Keddie No. 1

SEC. 25 T. 23 R. 10 W.
SW NE NE

Total Depth. 4010
Comm. 8-22-42 Comp. 9-17-42
Shot or Treated.
Contractor.
Issued 9-26-42

County Reno.



CASING.

85/8" 256'

Elevation.

Production. Dry.

Figures Indicate bottom of Formations.

sand and clay	16	lime and chert	3572
sand	176	lime	3595
red rock	442	shale & lime	3638
shale	541	lime & chert	3652
shale and shells	975	shale	3662
salt	1118	chert	3664
shale and shells	1222	shale	3809
shale and salt	1309	lime	3815
shale and shells	1338	chert & lime	3821
anhydrite	1377	cherty dol.	3833
shale and shells	1422	lime	3839
lime	1505	lime chert	3891
lime and shale	1596	lime chert&strks	3913
lime broken	1623	lime & chert	3928
shale and lime streaks	1703	shale & sand strks	3969
lime broken	1795	shale	3985
lime and shale	1840	lime Arbuckle	4010
shale and lime streaks	1891	Total Depth.	
lime and shale streaks	1950		
lime	2063		
shale and lime	2240		
lime	2276		
lime broken	2308	Top Topeka	2764
shale lime strks	2341	Brown lime	3248
shale and lime	2426	White lime	3268
shale	2471	Base Kansas City	3547
lime broken	2526	Top Conglomerate	3580
lime	2551	Top Mississippi	3659
lime and shale	2680	Top Kinderhook shale	3669
lime broken	2700	Top Kinderhook lime	3801
lime	2714	Top Viola lime	3816
shale	2765	Top Simpson shale	3922
lime	2777	Top Simpson sand	3926
lime and shale strks	2852	Top Arbuckle	3985
lime	3098	Porosity	3990-96
shale and lime	3187		
shale	3274		
lime	3386		
cherty lime	3411		
lime	3546		

SEC. 25 T. 23 R. 10 W.
B.O.C. 5.0 29

