

To: 1 060163 S-6  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,411-0000  
SE NE NE, SEC. 11, T. 22 S, R 15 W/EX  
4290 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 4197  
Operator: Dunne Oil Company  
Name:  
Address 100 S. Main, Ste. 410  
Wichita, KS 67202

Lease Name Crane Well # 1-11  
County Pawnee  
Well Total Depth 3990 129.67 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 565

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 4 a.m. Day: 6 Month: 5 Year: 1993

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 918-943'  
1st plug at 3943' with 40 sx cement, 2nd plug at 950' with 50 sx cement,  
3rd plug at 600' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7 a.m. Day: 6 Month: 5 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 3943' with 40 sx cement,  
2nd plug at 950' with 50 sx cement,  
3rd plug at 600' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Water well filled with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (check / did not observe this plugging.)

DATE 5-18-93  
INV. NO. 37736

Signed [Signature] (TECHNICIAN)

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 12 1993  
CONSERVATION DIVISION  
WICHITA, KS

RAW

DISTRICT #  
SEA? Yes... No

NOTICE OF INTENTION TO DRILL 145-21,411

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

15-145-21411-0000

Expected Spud Date February 01, 1993  
month day year

Spot  
SE - NE - NE - Sec 11 - Twp 22 - S. Rg 15 - East  
West

OPERATOR: License # 4197  
Name: Dunne Oil Co.  
Address: 100 S. Main, Suite 410  
City/State/Zip: Wichita, KS 67202  
Contact Person: Stephen W. Dunne  
Phone: (316) 267-3448

4290 feet from South / North line of Section  
330 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 6039  
Name: L.D. Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Pawnee  
Lease Name: Crane  
Field Name: Wildcat Hurry Se

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
CWD/ Disposal Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing, Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1965 feet MSL

If CWD: old well information as follows:  
Operator:  
Well Name:  
Coop. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 220  
Surface Pipe by Alternate: X 1

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Length of Surface Pipe Planned to be set: (250) 240  
Length of Conductor pipe required: None  
Projected Total Depth: 4,000  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X other

Exp. 7/21/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

D&R Permit #:  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: 240' Alt. I Req.

- 1. Notify the appropriate district office prior to spudding of well.

411  
Pusher Greg  
SPUD DATE 4-27-93 INIT. San  
LENGTH SURFACE PLANNED 550  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 7/8 @ 565 CONDUCTOR  
ANHYDRITE T- 98 B- 943 ELEVATION  
TD 3990 FORMATION Arbuckle  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ 3943 Ft. W/ 40 SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 950 Ft. W/ 50 SX  
1/2 Base Anhy. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 600 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL fell 105' SX (Irr. Well Pond Hauling)  
TECHNICIAN CM DATE 5-4-93  
TYPE OF CEMENT 60/40 62s  
STARTING TIME 4:00 (AM/PM) DATE 5-6-93  
COMPLETION TIME 7:00 (AM/PM) DATE 5-6-93  
CEMENT COMPANY Allied