

11-16 15-185-10103-0001

API NUMBER 15- Docket #D-19,084
SW SE NW, SEC. 32, T 22 S, R 14 W/E
2970 feet from S section line
3630 feet from E section line
Lease Name McAllister Well # 3
County Stafford 135.07
Well Total Depth 4156 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 222
Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well X D&A _____

To: 1 130342
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT
Operator License # 3517
Operator: Columbian Services Corporation
Name & Address Bank IV Tower, Suite 305
Topeka, KS 66601

Other well as hereinafter indicated _____
Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 9 Month: 11 Year: 19 89

Plugging proposal received from Stan Brady
(company name) Columbian Services Corporation (phone) 913-234-0581

were: 4 1/2" at 4060' Open hole (Arbuckle) Top of 2 3/8" Fiberglass Tubing at 1350'
1st plug sand back to 4000' and dump 4 sx cement on top of sand through bailer,
2nd plug Free point and remove 4 1/2" casing at 1300', run tubing to 1300', spot 50 sx cement and tag,

3rd plug spot 50 sx cement at 850' and tag, 4th plug circulate cement from 500'

Plugging Proposal Received by Steve Durbin (TECHNICIAN) NOV 20 1989

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 11 a.m. Day: 16 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT Ran tubing to 1160', hit bridge, layed down one joint and pumped 20 sx gel and hulls, followed with 50 sx 60/40 Pozmix 6% gel 6% cc, set two hours, tagged plug at 1100', pumped 40 sx 60/40 Pozmix 6% gel 6% cc, set 1 1/2 hours, tagged plug at 1100', pulled tubing and found two holes in tubing, ran tubing to 1080', pumped in 10 sx gel and hulls followed by 230 sx cement. Let set two days, ran tubing to top of cement at 520'.

Circulated cement from 510' with 190 sx cement. Unable to get below 1300' because former operator parted fiberglass tubing at 1350' and drilled a hole in the side of the 4 1/2" casing
Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1266' of bad 4 1/2" casing. (over)
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 12-4-89
WIK. NO. 26547

Signed Duran (TECHNICIAN)

