

1 020165

7-17-88

API NUMBER 15-185-22,511-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE SE SW, SEC. 32, T 22 S, R 14 W/E

330 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9421

Lease Name Standish Well # 1

Operator: Boger Brothers Drilling Inc.

County Stafford 132.93

Name & Address P.O. Box 723

Well Total Depth 4090 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 468

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x

Other well as hereinafter indicated _____

Plugging Contractor Boger Brothers Drilling Inc. License Number 9421

Address P.O. Box 723, Great Bend, KS 67530

Company to plug at: Hour: 8 p.m. Day: 17 Month: 7 Year: 19 88

Plugging proposal received from Dale Smith

(company name) Boger Brothers Drilling Inc. (phone) 316-792-8151

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1964'

1st plug at Arbuckle with 40 sx cement. 2nd plug at base Anhydrite with 50 sx cement,

3rd plug at 470' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 p.m. Day: 17 Month: 7 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 4050' with 40 sx cement, RECEIVED
STATE CORPORATION COMMISSION

2nd plug at 920' with 50 sx cement,

3rd plug at 460' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

CONSERVATION DIVISION
Wichita, Kansas

JUL 19 1988 7-19-88

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
I will observe this plugging.

DATE 7-26-88

Signed Glenn R. Barlow
(TECHNICIAN)

INV. NO. 21647

7-17

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... April 21, 1988

API Number 15-185-22,511-0000

OPERATOR: License # 9421
Name: Boger Brothers Drilling Inc.
Address: P.O. Box 723
City/State/Zip: Great Bend, KS 67530
Contact Person: Dale Smith
Phone: 316-792-8151

SE SE SW 32 Twp. 22 S, Rg. 14
330
2970

CONTRACTOR: License # 9421
Name: Boger Brothers Drilling Inc.
City/State: Great Bend, KS 67530

(Note) Locate well on Section Plat on reverse side
Nearest lease or unit boundary line 330 feet
County: Stafford
Lease Name: Standish Well # 1

Well Drilled For: X Oil, Storage, Infield, Mud Rotary
Gas, Inj, Pool Ext, Air Rotary
OWWO, Expt, Wildcat, Cable

Ground surface elevation 1964 est feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100'
Depth to bottom of usable water 200' 250'
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 300'
Conductor pipe required None
Projected Total Depth 4050 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq. pds eventually plugging hole to KCC specifications.
Date 4-20-88 Signature of Operator or Agent Title Geologist WW

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. X
This Authorization Expires 10-21-88 Approved By 4-21-88

EFFECTIVE DATE: 4-26-88

Set 300' of 8 5/8 on 7-9-88
466

SE SE SW Sec. 32 Twp. 22 S, Rg. 14 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... Top Arbuckle... or formation with... 40 feet of...
2nd plug @ ft. deep... Base Anhydrite... or formation with... 40 feet of...
3rd plug @ ft. deep... Base Surface... or formation with... 30 feet of...
4th plug @ ft. deep... 40'... or formation with... 10 feet of...
5th plug @ ft. deep... Rathole... or formation with... 15 feet of...

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

RECEIVED STATE CORPORATION COMMISSION

JUL 19 1988

CONSERVATION DIVISION Wichita, Kansas

PUSHER Dale Smith
TD 4080 FORMATION Arb
SURFACE PIPE 8 5/8 @ 468
ANHYDRITE ELEVATION 1964
STARTING TIME & DATE 8:00 7-17-88
COMPLETION TIME & DATE 10:30 7-17-88
1st PLUG @ 4050 FT. W/ 40 SX
2nd PLUG @ 4090 FT. W/ 50 SX
3rd PLUG @ 4740 FT. W/ 50 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ None
CEMENT COMPANY Halliburton
TECHNICIAN