

12-14

To: 1 120352
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-145-20,319-0000
NE NE SW, SEC. 25, T 22 S, R 15 W/E
2310 feet from S section line
2970 feet from E. section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4480
Operator: Blackhawk Exploration Inc.
Name &
Address 200 East 1st, Suite LL 100
Wichita, KS 67202

Lease Name Barstow Well # 1
County Pawnee 132.11
Well Total Depth 4065 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 498

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 14 Month: 12 Year: 19 89

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 5 1/2" at 4063' PBD 4031' Perfs at 3696-3744' (2 sets)

1st plug sand back to 3640' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 150 sx
cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p.m. Day: 14 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3640' and dumped 5 sx cement

on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls and 150 sx cement.

Pumping pressure 0-400 psi and shut in 100 psi.

RECEIVED
STATE CORPORATION COMMISSION

12-19-89 DEC 19 1989

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2000' of 5 1/2" casing
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-4-90

INV. NO. 26884

Signed Dan Goodrow
(TECHNICIAN)