

FOR KCC USE:

* CORRECTION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA?....Yes....No

EFFECTIVE DATE: 6-28-92

DISTRICT # 1

S.G.A. yes

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ...8.....1.....92.....
month day year

Spot _____ East
..NE.. .SW.. .NE.. Sec ..4.. Twp ..22.. S, Rg ..11.. X West

.....~~3615~~ 3615 feet from South North line of Section
.....~~1620~~ 1620 feet from East West line of Section

IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County:Stafford.....

Lease Name:Sleeper..... Well #:4.....

Field Name: ...Salt Marsh South.....

Is this a Prorated/Spaced Field? yes ..X. no

Target Formation(s):Arbuckle.....

Nearest lease or unit boundary:330'.....

Ground Surface Elevation:1740'..... feet MSL

Water well within one-quarter mile: yes ..X. no

Public water supply well within one mile: yes ..X. no

Depth to bottom of fresh water:100'.....

Depth to bottom of usable water:220'.....

Surface Pipe by Alternate: ..X.. 1 2

Length of Surface Pipe Planned to be set:425'.....

Length of Conductor pipe required:

Projected Total Depth: ...3500'.....

Formation at Total Depth: ...Arbuckle.....

Water Source for Drilling Operations:

... well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes ..X. no

If yes, proposed zone:

OPERATOR: License # ..3613.....

Name: .Hallwood Petroleum, Inc.....

Address: .4582 S. Ulster Street Parkway, Suite #1700.....

City/State/Zip: .Denver, Colorado 80237.....

Contact Person: ...George Hutton.....

Phone:316/792-2756.....

CONTRACTOR: License #:5418..*.....

Name:ALLEN DRILLING..*.....

Well Drilled For: Well Class: Type Equipment:

X.. Oil ... Enh Rec .X. Infield .X. Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWD ... Disposal ... Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? .X.. yes no

If yes, true vertical depth:.....3500'.....

Bottom Hole Location.....C.SE.NW.NE.Sec..4.....

Was 4290' f.s.l. & 1650' f.e.l.

AFFIDAVIT

Is 3615' f.s.l. & 1620' f.e.l.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/20/92 Signature of Operator or Agent: [Signature] Title: Sr. Eng. Tech.

FOR KCC USE:
 API # 15- 185-22852-01-00
 Conductor pipe required None feet
 Minimum surface pipe required 240 feet per Alt. (X)
 Approved by: C.B. 6-23-92

This authorization expires: 12-23-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

12/11/92

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1992

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

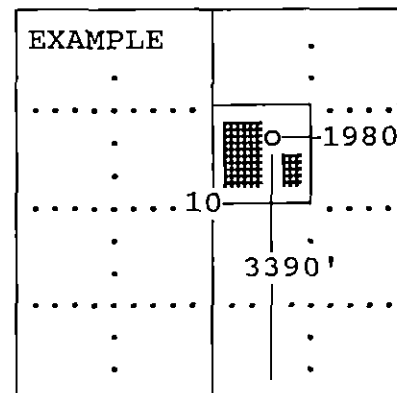
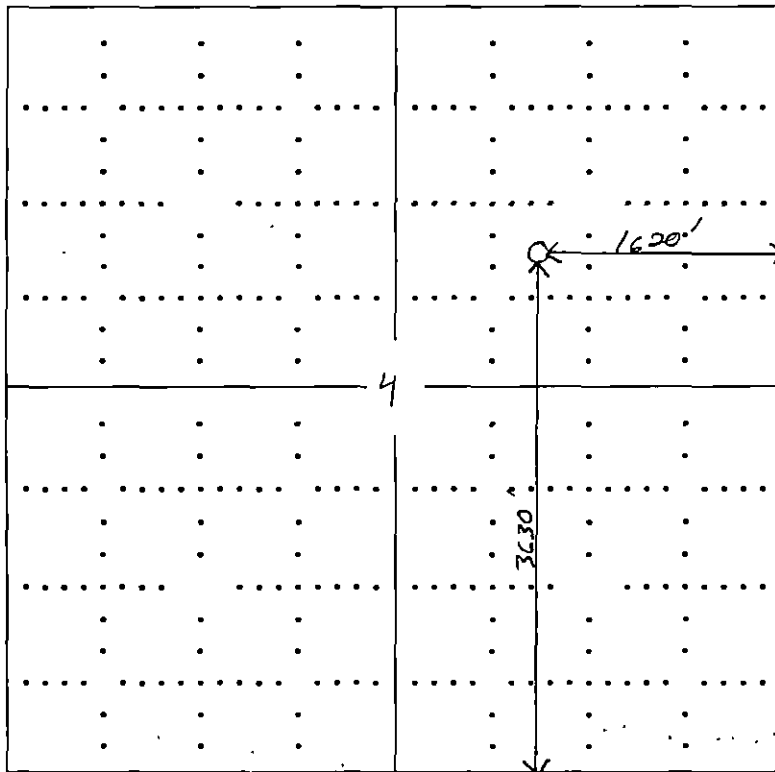
API NO. 15- 185-22852-0100
 OPERATOR Hallwood Petroleum, Inc. LOCATION OF WELL: COUNTY Stafford
 LEASE Sleeper 3630' feet from South/north line of section
 WELL NUMBER 4 1620' feet from East/west line of section
 FIELD Salt Marsh South SECTION 4 TWP 22S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE - - - **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-28-92
DISTRICT # 1
SEAT: Yrs No

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

*COR Fel
fs*

Expected Spud Date 8/1/92
month day year

Spot * NE SW NE Sec 4 Twp 22 S. Rg 11 X East West

OPERATOR: License # 3613
Name: Hallwood Petroleum, Inc.
Address: 4582 S. Ulster Street Parkway #1700
City/State/Zip: Denver, CO 80237
Contact Person: George Hutton
Phone: 316-792-2756

* 3630 feet from South North line of Section
* 1620 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5929
Name: Duke Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Lease Name: Sleeper Well #: 4
Field Name: Salt Marsh South
Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Arbuckle

If OWWO, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Nearest lease or unit boundary: *330'
Ground Surface Elevation: 1740' foot MSL
Water well within one-quarter mile: ... yes X no
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Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: *425'
Length of Conductor pipe required:
Projected Total Depth: 3500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? X yes ... no
If yes, true vertical depth: 3500'
Bottom Hole Location: C. SE. NW. NE. Sec. 4

DWR Permit #:
Will Cores Be Taken? ... yes X no
If yes, proposed zone:

X

was 4290' fs, 1650' fel

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7/16/92 Signature of Operator or Agent: [Signature] Title: Jr. Eng. Tech.

FOR KCC USE:
API # 15- 185-22852-0100
Conductor pipe required None feet
Minimum surface pipe required 240' feet per Alt. (X)
Approved by: C.B. 6-23-92 COR
This authorization expires: 12-23-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

*7-16-92
CB*

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