FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-28-92 DISTRICT # 🖠

NOTICE OF INTENTION TO DRILL

State of Kansas

S.G.A. yes		NOTICE OF INTENTION	TO DRILL	SGA?YesNo
Must be approved by the K.C.	.C. five (5) days	s prior to commencing we	ιι	
			Spot	East
Expected Spud Date8	<i></i> 1		NESWNE Sec	4 Twp .22 S, Rg .11X West
month	day	year		
	,	,	3630 3615 fee	t from South / North line of Section
OPERATOR: License #3613				t from East) West line of Section
Name: .Hallwood Petroleum,			IS SECTION _X REGULA	
-				
Address: .4582 S. Ulster S				the Section Plat on Reverse Side)
City/State/Zip: .Denver, C			•	
Contact Person:George				er Well #:4
Phone:316/792-2756	· · · · · · · · · · · · · · · · · · ·			sh South
				ed Field? yesX. no
CONTRACTOR: License #:				Arbuckle
Name:ALLEN DRILLING.	*		Nearest lease or unit b	oundary:330'
			Ground Surface Elevatio	n:1740' feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-qu	uarter mile: yesX. no
			Public water supply well	l within one mile: yesX. no
X Oil Enh Rec	.X. Infield	.X. Mud Rotary	Depth to bottom of fres	h water:100'
Gas Storage	Pool Ext.		Depth to bottom of usab	le water:2201
OWWO Disposal	Wildcat	Cable	•	te: .X 1 2
Seismic; # of Holes				Planned to be set:425'
Other				e required:
If OWWO: old well information				3500'
Operator:			-	h:Arbuckle
Well Name:			Water Source for Drilli	
Comp. Date:				well farm pond other
comp. bate	old folat be	JUI		The state of the s
Directional, Deviated or Ho	rizontal vallbar	T V Vec no		yes .X no
If we true ventical depth	. 75001	er .A yes no	If was proposed zone.	yes .x no
Detter Hele Leastier C 6	CE MU NE Coo. /		- yes, proposed zone.	
Bottom note Locatronc.s	DE.NW.NE.3EC.,4.,	AEEIDAVIT	T 2/1-1	5.1.4/620/f.e.) all will comply with K.S.A. 55-101,
15 42404.51	St 1650'	Lei Arribavii	Ls. 3615 +	5,1,4 1660 tien
The undersigned hereby affir	ms that the dril	ling, completion and eve	ntual plugging of this we	ell will comply with K.S.A. 55-101,
et. seq.				• •
It is agreed that the follow	wing minimum requ	irements will be met:		
1. Notify the appropria	ate district offi	ice prior to spudding of	uell.	
			osted on each drilling r	ig;
				ent to the top; in all cases surface
				to the underlying formation;
		ent between the operator	and the district offic	e on plug length and placement is
necessary prior to p 5. The appropriate dist		be notified before Wel	l is either plugged or p	roduction casing is cemented in;
6. IF AN ALTERNATE II C	OMPLETION, PRODU	CTION PIPE SHALL BE CEME	NTED FROM BELOW ANY USABI	LE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN AL	LL CASES, NOTIFY	DISTRICT OFFICE PRIOR T	O ANY CEMENTING	
I hereby certify that the si	tatements made he	erein are true and to th	e best of my knowledge a	nd belief.
nata: 11/20/92 si	gnature of Operat	for or Arent-(/// Cr	un Fall	Title S. Cm Sech
51	Princere or obelia	OF OF ASSISTANCE		nd belief. Title
	FOR KCC USE	1 0c 00 0c0 41 4		, ,
	API # 15	185-22852-01-0	<u>v</u>	12/11/92
	Conductor p	oipe required <u>Name</u> face pipe required <u>24</u>	feet	(-1-7)
	Approved by	/: <u>CB. 6-23-92</u>	2 leer ber with () X	
		rization expires: 12-7		
		prization void if drilli	ng not started within	
	i o months o	of effective date.)	!	

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

Spud date: _____ Agent: _

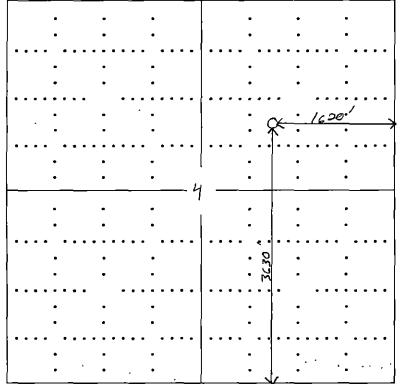
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

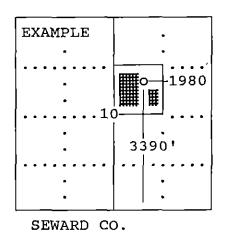
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 185-22852-0100	
OPERATOR Hallwood Petroleum, Inc.	LOCATION OF WELL: COUNTY Stafford
LEASE Sleeper	3630' feet from south/north line of section
WELL NUMBER 4	1620' feet from east/west line of section
FIELD Salt Marsh South	SECTION 4 TWP 22S RG 11W
	
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10	IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
<u> </u>	CORNER BOUNDARY.
	Section corner used: NE NW _SESW
]	PLAT
(Show location of the well and shade attri	butable acreage for prorated or spaced wells.)
(Show footage to the neares	t lease or unit boundary line.)
·	
	
· · · · · · · · ·	•





In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

FROM:HALLWOOD DEN OPERATIONS	TO:	9406707 , J	UL 16, 1992 1	L:48PM #24B P.02
			5"0 F 1	FORK MUST BE TYPE
EFFECTIVE DATE: 6-28-92	Statu of	Kanasa (C)	OKtel	FORM MUST BE SIGHE
DISTRICT .	MOTICE OF INTE	RTION TO PAILL	Fal	ALL BLANKS HUST BE FILLE
SGA7YPRNo. Hust be appro	wed by the K.C.C. five	(5) days prior to	commencing wall	
Expected Spud Date8/1/92		JE NF SW N	ıΓ _ Λ _	p .22. s. ag .11. X was
	***************************************	\ .	•	
	,	*3630	faat 1-0m to	North Line of Section
OPERATOR: License #3613		*1620	feet from E	ast V West line of Section
Meme: ''da'ilMood'LetLolenin'''' Tud	?	IS SECTION _	REGULAR	TEREGULAR?
Address: 4582.S., Vister, Street.	Parkway.#170Q			tion Plat on Reverse Side
city/state/zip:Denven,CO. 8023	7			1414144411111111111
contact Person: George Hutton	*********	Lease Name: .	Sleeper	Wall #s
Phone:316:.792-27.56	• • • • • • • • • • • • • • • • • • • •			uth
5929			reted/Speced Field	7 yes <i>3</i> no 8
CONTRACTOR: License #: 5929 Name: Duke Drilling Co.		Namest Land	on mais poingean. Iou(a): 'WU:DATCK1	.*330!.,
News :	**********			7.40.1 Heat MR
Well Drilled For: Well Class:	Type Equipment:			llái ,,, yes "X, p
	, , ,		•	one mile: yes X., n
X. Oil Enh Rec .X Infield		Depth to botto	om of fresh Vater:	100:
	t Air Rotary			220!
OWHO Diaposal Wildnet	Cable		by Alternate:	X12
Spinnic: N of Holes Other				to be set: *425.
If DAND: old well information as follows:				ΩΟ!
Operator:,,,				buckle
Well Name:			for Drilling Operat	
Comp. Date: Old Yotal		*****		form pond other
	v	DWR Permit #:	*************	
Directional, Deviated or Marizontal wellb	•	Will Cores Be		yes 🛴 no
If yes, true vertical depth3500' Sottom Noise LocationC.SE.NW.NE.So		If yes, propos	sed mones	
JOSEPH ROLE LOCATION	AFFID	.wi-		•
Uas 4290 Fol, 1650 Fel	- AFFID			
The undersigned hereby affirms that the (drilling, completion a	nd eventual pluggii	ng of this well wi	Il comply with K.S.A. 55-
10), et, seq. It is agreed that the following minimum r	aquirements will be me	t.		
 Notify the appropriate district p A copy of the approved notice of 	ffice prior to spudding	g of woll;	4_1111	
5. The minimum amount of surface pi	intent to drift angle: Do as specified below	shall be set by c	iriling rig; irculating coment	to the top: in all case
surface pipe shall be set through	all unconsolidated mat	erials plus a minis	um of 20 feet inte	the underlying formation:
 If the well is dry hole, an agre necessary prior to plugging: 	ement between the oper	etor and the disti	ict office on plu	g length and placement is
5. The appropriate district effice w	ILL be notified before	well is either plu	agged or production	a casing is comented in:
6. IF AN ALTERNATE II COMPLEYIOM, PRO OF SPUD DATE, IN ALL CASES, NOTI				
I hereby deptify that the statements made	herein are true and s	the best of My kr	nowledge and belief	000
I hereby cartify that the statements made Date: 7.16/92. Signature of Ope		man (Le	ell	In Com Look
order of the order	rator or agentic			
FOR KCC	185-22852	-0100	1	O ,
	r pipe required Nor	0100		
l Minimu .	Surface pipe required:	247)' fast per Ali	.OX	j
Approved	by: C.B. 6-23-9	7	COC 7-18-9	12 14
This aut	herization expires: 🔟	2-23-92_	Cz	1
	thorization void if dr	illing not started	within	,
Spud dat	e of effective date.) P: A	ienti		f.
				\mathcal{M}
. Bila hatil mia	REMEMBE			i Al
	Application (form CDP-' Form ACO-1 within 120			-1 V
- File acreage et	tribution plat accordi	np to field prorati	on orders;	
	etm district office 45 report (CP-4) after pi			:
- Obtain written	approval before dispos	ing or injecting as	ilt water.	
Mail to: Compartation Division 200 Falo	mada Baabu Budadi 🗀 🤫	77 to Edmon and 415		IDD 4367