

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-21-84
month day year

API Number 15- 155-21,028-0000

OPERATOR: License # 6718

SE .NW .SW. ... Sec 21.. Twp 23.. S, Rge 10 .. East
(location) West

Name FELL OIL AND GAS CO.

Address P.O. BOX 9487

City/State/Zip TULSA, OKLA. 74157

Contact Person Bruce L. Taton

Phone (918) 446-6114

.1650..... Ft North from Southeast Corner of Section

.4290..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107

Nearest lease or unit boundary line 990..... feet.

County Reno.

Name H-30 Drilling, Inc.

Lease Name Kreie "D" Well# .6

City/State Wichita, KS.

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100..... 155 m HC..... feet

Lowest usable water formation Unconsolidated.....

Depth to Bottom of usable water 100..... 125 m HC..... feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe to be set 200..... feet

Well Name

Conductor pipe if any required..... feet

Comp Date Old Total Depth

Ground surface elevation 1.779..... feet MSL

Projected Total Depth 3900..... feet

This Authorization Expires 5-15-85

Projected Formation at TD Arbuckle

Approved By 11-15-84

Expected Producing Formations Simpson-Viola-Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/12/84 Signature of Operator or Agent

Bruce L. Taton

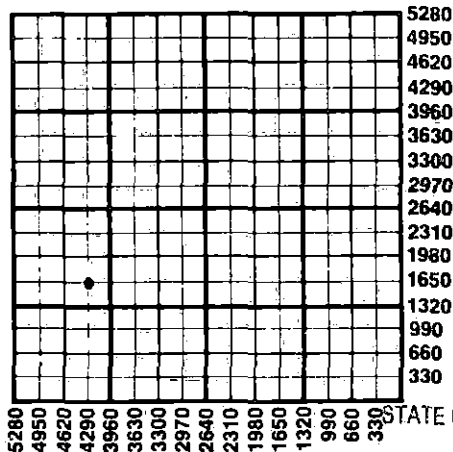
Production Coordinator

m HC/KOHE 11/15/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

**NOV 15 1984
11-15-84
CONSERVATION DIVISION
Wichita, Kansas**