

State of Kansas

ALL BLANKS MUST BE FILLED SGA7... Yes... No Must be approved by the K.C.C.

EFFECTIVE DATE: 9-18-95

NOTICE OF INTENTION TO DRILL DIST #1

five (5) days prior to commencing well

Expected Spud Date 9 18 95 APPROX. SE Spot NW NE Sec 23 Twp 31S S, Rg 35 East West

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address: 3017 N. Cypress City/State/Zip: Wichita, KS 67226-4003 Contact Person: Tim Pierce Phone: (316) 636-2737

CONTRACTOR: License # 8438 Name: Post & Mastin Well Service, Inc

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield Mud Rotary X Gas Storage Pool Ext Air Rotary X OWVO Disposal Wildcat Cable

If OWVO: old well information as follows: Operator: Mobil Oil Corp Well Name: #1 Mable Roland Comp. Date: 11-19-86 Old Total Depth: 4661 API # 15-189-20,935

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

554 feet from South North line of Section 2086 feet from East West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Stevens Lease Name: Roland "A" Well #: 2-23 Field Name: Lahey *Is this a Prorated/Spaced Field? yes X no Target Formation(s): Chester Sand Nearest lease or unit boundary: 554' Ground Surface Elevation: 2961 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 480-420 Depth to bottom of usable water: 500 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1822' Length of Conductor pipe required: 0 Projected Total Depth: 4661 Formation at Total Depth: Mississippi Water Source for Drilling Operations: X well farm pond other DVR Permit #: to be applied for Will Cores Be Taken?: yes X no If yes, proposed zone:

* PRORATED IN CHASE OF COUNCIL GROVE GAS.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall conform with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating casing to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-12-95 Signature of Operator or Agent: Timothy G. Pierce Title: Geologist

FOR KCC USE: API # 15- 189-209350001 Conductor pipe required NONE feet Minimum surface pipe required 1822' feet per Alt. (1) X Approved by: JK 9-13-95 This authorization expires: 3-13-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorated orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION

SEP 13 1995

CONSERVATION DIVISION Wichita, Kansas

23 31 350

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

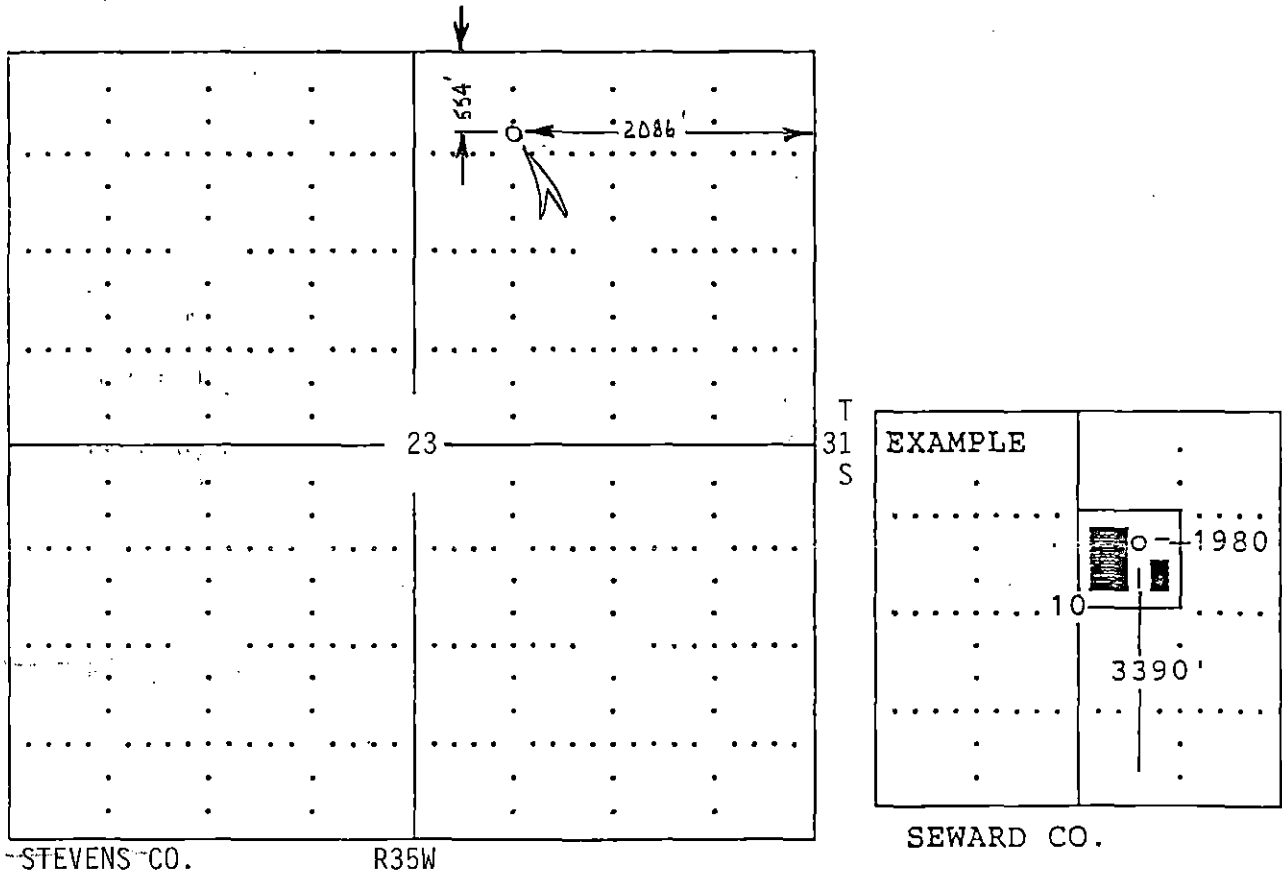
API NO. 15- _____
 OPERATOR McCoy Petroleum Corporation LOCATION OF WELL: COUNTY Stevens
 LEASE Roland "A" 554 feet from south/north line of section
 WELL NUMBER 2-23 2086 feet from east/west line of section
 FIELD Lahey Extension SECTION 23 TWP 31S RRG 35W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE - NW - NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.