

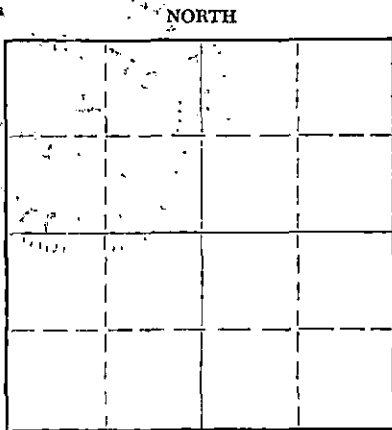
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-009-19284-0001

Barton County, Sec. 32 Twp. 16 Rge. 11 (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines NE NW NW
Lease Owner National Cooperative Refinery Association
Lease Name Joseph Well No. 2
Office Address P. O. Box #6, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Injection Well
Date well completed September 8, 1944
Application for plugging filed March 28, 1968
Application for plugging approved April 1, 1968
Plugging commenced May 29, 1968
Plugging completed May 29, 1968
Reason for abandonment of well or producing formation No longer needed as a Injection Well



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production August 13, 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truman
Producing formation Douglas Depth to top 3002' Bottom 3008' Total Depth of Well 3330 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3327'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Dumped 25 sacks Pozmix Cement. Set rubber plug. Dumped 25 sacks HOWCO-Jel, dumped 40 sacks Pozmix Cement on up to base of cellar by Halliburton. NCRA representative Earl Baker. COMP. @ 2:30 PM 5/29/68.

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CONSERVATION DIVISION
Wichita, Kansas

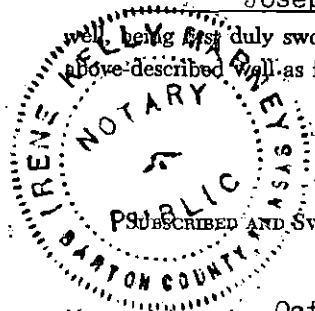
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor National Cooperative Refinery Association
Address P. O. Box #6, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.
Joseph Hertel (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joseph Hertel
Joseph Hertel
P. O. Box #6, Great Bend, Kansas 67530
(Address)

Subscribed and Sworn to before me this 31st. day of May, 1968



Irene Kelly Marney
Irene Kelly Marney Notary Public.

My commission expires October 23, 1970

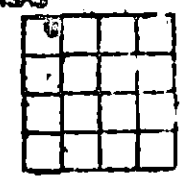
COPY

Company - BLACK-MARSHALL OIL CO. Well File
 Name - Joseph No. 2

SEC. 32 T. 16 R. 11
 NE NW

Total Depth. 3328' Corr.
 Comm. 6-22-44 Comp. 8-3-44
 Strat or Treated.
 Contractor. Black-Marshall Oil Co.
 Dated. 10-14-44

County. B. ton
 KANSAS



CASING:
 12 1/2" 430' LI 7" 3118' P.
 10" 790' P. 5 1/2" 3327' Cem.
 8" 2467' P.

Elevation. _____
 Production. Pot. 2631 B.

Figures Indicate Bottom of Formations.

cellar	0-10	lime	2445
post rock	15	shale sdy	2475
clay yellow	30	shale	2485
shale blue	50	lime	2490
shale	185	shale	2600
sand	195	shale & shells	2520
shale wh	210	shale	2625
red rock	220	lime	2645
shale	260	shale	2655
sand	320	lime	2680
shale	455	shale	2690
sand	480	lime	2715
shale	510	shale	2720
sand	520	lime	2820
red rock	745	shale	2825
anhydrite	773	lime	2955
red rock	975	shale	2965
shale blue	1000	lime	2978
shale	1030	red rock	2985
red rock	1070	shale sdy	2995
shale blue	1180	shale	3040
salt	1425	lime	3045
shale & shells	1575	shale	3060
lime	1595	lime	3125
lime brkn	1625	shale	3135
lime	1655	lime	3195
shale	1665	shale	3200
red rock	1680	lime	3324
lime	1815	congl	3327
shale	1830	Arbuckle	3330
lime	1885	Total Depth Corr. 3328	
shale	1900		
red rock	1915		
lime	1930		
shale	1940		
lime	1956		
red rock	1965		
lime	1980		
shale	1995		
lime	2010		
shale	2020		
lime	2030		
red rock	2040		
lime	2058		
lime brkn	2080		
shale	2085		
shale & shells	2123		
red rock	2130		
lime	2160		
shale	2170		
lime	2180		
shale	2195		
lime	2200		
shale & shells	2225		
lime	2245		
shale	2255		
shale & shells	2405		
shale	2415		

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Tops:		Syfo Corr.
Anhydrite	755	
Lansing	3064	3062
Base K.C.	3324	3322
Congl	3324	3322
Arbuckle	3327	3325

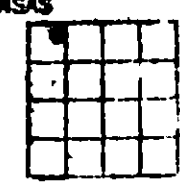
Show Oil	2985-2995
1/8 BWH	1690-1700
1/2 BWH	1730-1740
2 BWH	1790
3 1/2 BWH	2445-2455
1 BWH	2730-2740
1 1/2 BWH	3060
1 BWH	3145-3155

Company - BLACK-MARSHALL OIL CO. *Well File*
 Name - Joseph No. 2

SEC. 32 T. 16 R. 37
 NE 1/4 NW

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 Shot or Treated.
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 Issued. 10-14-44

County. Barton
 KANSAS



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