## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

## VS-009-19279-9090 WELL PLUGGING RECORD

OwnerI NameI	/CNW#SW#"		y. Sec. 32 1	· 16 Pro	11/	
OwnerI NameI					·( <b>I</b> Z)(	(W)
NameI				<u>ne ne sw</u>		
Name				•	_	
	Trechment	hilding	Wichita,	Konene	_ Well No3_	
			r Dry Hole)	Oil		
	leted	•	•	July	27. <sub>19</sub> \	111
_	lugging filed			December	8, 19	
				December		
				February		
ing comple	ted			February		
nation.						ng_
		the Conserv	ation Division o	r its agents bef	fore plugging was o	com-
		Warren	H. Horner			
ems to gang AT	enth to top	350 Botton	7	Total Depth of	Well 3264	Feet
		10000	·	Total Depth of	· · · · · · · · · · · · · · · · · · ·	T. CCT
	•				CLOTHG DECON	_
		_	<u></u>	1	CASING RECORD	<u></u>
ENT	FROM	OT	SIZE	PUT IN	PULLED OUT	
					None	
			5 1/2"	33511	15331	<u>_</u>
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		814	EU PAR 9	- 1551	03-06-5	<u></u>
		814	MSERVETT	- 1997 - 1997	03-06-5	<u>'</u>
If additional	lescription is nece	\$1A	MSERVATION WIGHTEN	- 1997 - 1997	03-06-5	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
If additional t Suppl	description is nece	Sin Of	MSERVATION WIGHTEN	- 1997 - 1997	03-06-5	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	well was plant and to the fille	on for abandonment of well mation.  producing well is abandon permission obtained from ed? Yes ging of this well	on for abandonment of well or producing mation.  producing well is abandoned, date of la permission obtained from the Conserved?  Yes  ging of this well  Depth to top  3350  Bottoms formations.  TENT  FROM  TO  well was plugged, indicating where the propugs were used, state the character of mid to 2751, set a 101	perducing well is abandoned, date of last production—permission obtained from the Conservation Division of ed? Yes  ging of this well Warren H. Horner  Depth to top 3350 Bottom  FROM TO SIZE  13 3/8"  10"  5 1/2"  well was plugged, indicating where the mud fluid was per plugs were used, state the character of same and depth and to 275', set a 10' rock bridge at filled to 205'. Filled hole with	producing well is abandoned, date of last production February permission obtained from the Conservation Division or its agents be seed? Yes ging of this well Warren H. Horner Depth to top 3350 Bottom Total Depth of s formations.  TENT FROM TO SIZE PUT IN 13 3/8" 1443! 10" 764" 5 1/2" 3351!  well was plugged, indicating where the mud fluid was placed and the rep plugs were used, state the character of same and depth placed, from 3364" to 3340" and ran 5 sacks of cement while	on for abandonment of well or producing formation Depletion of Producing mation.  producing well is abandoned, date of last production February 1, 19 permission obtained from the Conservation Division or its agents before plugging was every Yes ging of this well Warren H. Horner  Depth to top 3350 Bottom Total Depth of Well 3264  Section FROM TO SIZE PUT IN PULLED OUT 13 3/8" 1443! None 10" 764! None 10" 764! None 5 1/2" 3351! 1533!  well was plugged, indicating where the mud fluid was placed and the method or methods or plugs were used, state the character of same and depth placed, from few made to 275!, set a 10! rock bridge and ran 25 sacks of cement which filled a mud to 275!, set a 10! rock bridge and ran 25 sacks of

24-7368-5 3-5

C. Orville May

Hitschmann #3 DESCRIPTION NE SW - 32-16-11 FARM: LEASE OWNER: Black-Marshall COUNTY: Barton CONTRACTOR: Earl F. Wakefield Comp: 7-19-44 COMM: 6-2-44 13 3/8" 7" rim 3154 UR 5½" cemented at 4431 CASING RECORD: 3154 UR 3160' 10" 7641 8" Rim 2155' UR 2525' cellar 8 lime 2360 lime 20 shale brown 2380 shale blue 125 lime shells & shale 2390 dark shale 160 shale blue 2420 light shale 175 lime 2475 blue shale 180 shale 2490 red rock 185 lime 2510 blue shale 190 shale 2515 shale white 195 lime 2530 red rock 220 shale blue 2535 shale white (HFW) 235 lime 2560 sand. 410 shale 2575 shale blue 420 lime 2585 440 sand shale 2640 shale blue (10 BW) 450 lime topeka 2700 465 shale 2705 shale blue 505 lime ( BW 2760-70) 2810 755 red rock shale gray 2815 785 anhydrite lime 2830 red rock 985 shale blue 2835 shale blue 1.040 lime red rock 1090 shale blue 2955 blue shale (是BW) 1210 lime (Lt show of oil 2990 salt 1430 shale 2980-85) 2998 shale blue 1445 red rock 3000 lime shells & shale 1615 shells & shale 3015 sandy shale shale blue grey shale 1650 3025 lime 1665 3055 shale red 1685 lime 3063 1750 lime shale 3068 1755 lime shale gray 3090 lime sandy 1835 shale 3095 lime sandy red rock 1845 3137 1905 shale lime sandy 3140 1915 lime shale blue 3145 ( \( \frac{1}{4}\) BW 3102-10-HFW 3150-54) lime 1925 lime (2BW 3192-3210) 3225 1935 shale lime shell & shale 1950 3230 lime red rock 1955 3238 1973 shale 3240 lime lime 1980 3290 red rock shale lime 2005 3293 shale gray 2015 lime broken 3302 lime 2020 3324 lime shale 3328 2025 shale lime 2050 3343 lime conglomerate 2072 3356 .. red rock lime 3364 T.D. 2090 lime 2100 shale lime 2110 STATE OF KANSAS 2115 shale 2125 lime COUNTY OF SEDGWICK: 2130 shale gray 2140 red rock I hereby certify that the above is a true lime 2160 and correct copy of the log of the Hitschmann #1 Well, located in the NE SW of Section lime shell & shale 2225 2235 shale blue Thirty-two, Township Sixteen, Range Eleven lime 2240 Barton County, Kansas shale 2245 2250 lime shale 2270 2275 lime Subscribed and sworn to before me shale 2280 day of August, 1944. 2300 shells 2310 shale shale & shells 2325 nolary Pelesia 23351 Tal. Cal. L. red rock blue\_shale. 2350

PLUGGINGS
PACE LINE 17

PROPERTY DESCRIPTION OF THE PACE LINE 17

My commission expires: 3-24-48