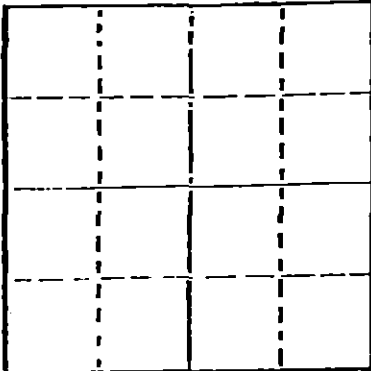


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD 15-009-15096-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barton County. Sec. 32 Twp. 16 Rge. 11 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
\_\_\_\_\_ ONLNW SE  
Lease Owner Robin Supply Company  
Lease Name Hitchman #2 Well No. \_\_\_\_\_  
Office Address Clafflin, Kansas 67525  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above Section Plat

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 6/4/76 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 6/4/76 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_  
depleted.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3337  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				<u>8-5/8</u>	<u>277</u>	<u>none</u>
				<u>5 1/2"</u>	<u>3335</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set rock bridge at 630' and dumped 3 1/2 yards ready mix. Cut pipe off.

PLUGGING COMPLETE.

RECEIVED  
Conservation Division  
Wichita, Kansas

JUL 10 1976 06-10-76

RECEIVED BY SICK  
Conservation Division  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS

(Address)

Subscribed and sworn to before me this 8th day of June, 19 76.

My commission expires \_\_\_\_\_

NOTARY PUBLIC  
**MARGARET MELCHER**  
Rice County, Ks.  
My Comm. Exp. Feb. 15, 1979

Margaret Melcher  
Notary Public

# WELL RECORD

WELL NO. 2

Jos. Hitschmann

LEASE W<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>4</sub>

COMPANY Black-Marshall Oil Company ACRES 80

RECORD COMPILED \_\_\_\_\_ 19\_\_ BY NRS o.k.'d by MFP

SEC. 32 TWP. 16S RGE. 11W COUNTY Barton STATE Kansas

SURVEY CNL NW SE BLOCK \_\_\_\_\_ SECTION \_\_\_\_\_

LOCATION 280' NL 330' WL

STAKED BY Black-Marshall DATE \_\_\_\_\_ 19\_\_ ELEVATION 1887'

RIG COMMENCED \_\_\_\_\_ 19\_\_ COMPLETED \_\_\_\_\_ 19\_\_ CONTR \_\_\_\_\_

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY					
CABLE	10-26-44	12-19-44	0'	3337'	Wakefield

**COMPLETION METHOD**

PRODUCTION DATA December 19, 1944 I.P. 361 Bbls. oil. No water.

*F.P. 99 bbls. 11-21-46*

GAS WELL SHUT-IN PRESSURE \_\_\_\_\_ VOLUME \_\_\_\_\_ M. CU. FT. \_\_\_\_\_

**(1) CASING AND TUBING RECORD**

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
	442'	13 3/8"								FT.	
	751'	10"									
	3336'	5 1/2"						X	100		

**(2) ACIDIZING RECORD**

**(3) PRODUCING METHODS**

DATE		WELL FLOWING NATURAL FROM	19__ TO 19__
QUANTITY (GALS.)		PRODUCED BY GAS LIFT	IN. TUBING FROM 19__ TO 19__
MAX. TUB. PR.			000
MAX. CAS'G PR.		OTHER LIFTS	000
BLANKET			000
HOURS		PUT ON JACK/BEAM/UNIT	000
METHOD			000

**(4) SAND RECORD**

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE						
OIL AFTER						
WATER BEFORE						
WATER AFTER						
DONE BY						

(CONTINUED)

- INDEX  
 1 CABING RECORD  
 2 ACIDIZING RECORD  
 3 PRODUCING METHOD  
 4 SAND RECORD  
 5 TORPEDO RECORD  
 6 SWABBING RECORD  
 7 PLUG BACK RECORD  
 8 PACKERS  
 9 CLEANOUT RECORD  
 10 DEFLECTION  
 11 PLUGGING RECORD  
 14 WELL LOG

# WELL RECORD—(Continued)

5)

## TORPEDO RECORD

DATE	QUARTS	LIQUID OR GELATINE	FROM	TO	SHELLS			ANCHOR	BOMB	OIL		WATER	
					NO.	SIZE	LENGTH			BEFORE	AFTER	BEFORE	AFTER

### 6) SWABBING RECORD

FROM	TO

### (7) PLUG BACK RECORD

DATE	MATERIAL USED	FROM	TO	REMARKS

### 8) PACKERS

DATE	DEPTH	REMARKS

### (9) CLEAN-OUT RECORD

DATE	DEPTH	BAILER OR TOOLS	RESULTS

### 10) DEFLECTION

DEPTH	ANGLE	V. CORR.
500	2 degrees	.075
1000	4 "	.685
1500	3 "	.935
2000	4 "	.935
2500	4 "	1.220
3000	5 "	1.540
3300	3 "	.732
<b>Total correction</b>		<b>6.122</b>

### (11) PLUGGING RECORD

START	FINISH

GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE. (USE NEXT PAGE IF NECESSARY.)

# WELL RECORD--(Continued)

WELL NO. 2

LEASE Jos. Hitachmann

**(12) ADDITIONAL INFORMATION**

WATER RECORD

Good S.B. 3115'-20'	1/2 BW	230'
1650' oil - 375' water - 3120-25'	HFV	280'
SIM 3125-35'	HFV	460-68'
Corrected Pay 3125-3135'	2 BWPH	1750-60'
	3 BWPH	2435-40'
	Water	3120-25'

**(13) MATERIAL LOST IN HOLE**

*Handwritten:*  
31 00  
18 00  
12 30  
1 30

**(14)**

## WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
<b>TOPS:</b>									
Anhydrite	740'								
Lensing	3040'	(3034' corrected)			} Syfo correction = 6' up hole				
Arbuckle	3336'	(3330' corrected)							
Total Depth	3337'	(3335' corrected)							
Drilled shoe and drilled deeper - 3341' T.D. SIM									
325' oil 45 minutes.									
Syfo correction 6' up hole.									
Lensing pay 3125-3135' = <del>3119-3129'</del> corrected.									

