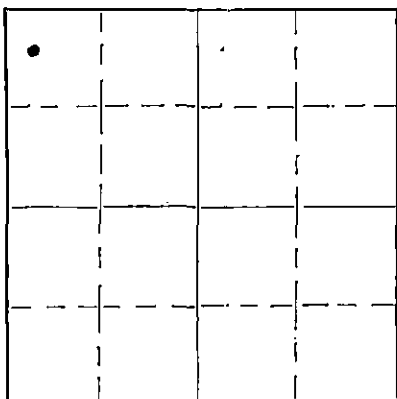


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

~~WELL PLUGGING RECORD~~ Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 32 Twp. 16S Rge. 11 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. W/2 NW/4, 500' fm Nth & S30'
Lease Owner **Sinclair Prairie Oil Co** fm West lines
Lease Name **Joseph J. Dolechek** Well No. **one**
Office Address **Box 521, Tulsa, Okla.**
Character of Well (completed as Oil, Gas or Dry Hole) **completed as a dry hole**
Date, well completed **Feb. 24 193 40**
Application for plugging filed **verbally** **Feb. 24 193 40**
Application for plugging approved **"** **Feb. 24 193 40**
Plugging Commenced **Feb. 24 193 40**
Plugging Completed **Feb. 25 193 40**
Reason for abandonment of well or producing formation **dry hole on completion**

If a producing well is abandoned, date of last production **-** 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **yes, verbal permit from state representative, C.T. Alexander**

Name of Conservation Agent who supervised plugging of this well **C.T. Alexander**
Producing formation **Arbuckle Dol.** Depth to top **3353** Bottom **3361** Total Depth of Well **3361** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

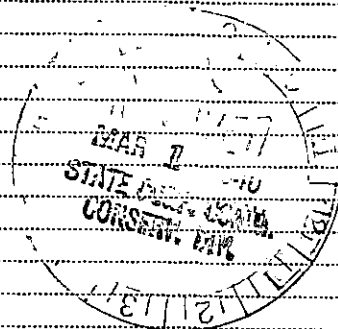
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	dry	3353	3361	10-3/4"	300'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy rotary mud 3361- 300'
Wood Plug 8"x10" 300'-292'
Cement 292- 260'
Heavy rotary mud 260- 6'
Cement 6' to top of surface pipe in btm of cellar
Welded cap on top of the surface pipe

PLUGGING
FILE NO. 32-16R11W
BOOK PAGE 93 LINE 26

03-01-40



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Mr. J.E. Miller**
Address **1319 1/2 Main, Great Bend, Kans**

STATE OF Kansas, COUNTY OF Barton, ss.

John E. Miller (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John E. Miller

(Address)

SUBSCRIBED AND SWORN to before me this 29th day of February, 1940.

My commission expires 6-14-43

J. MacFarland
Notary Public.

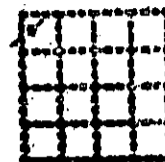
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

SINCLAIR PRAIRIE OIL CO.
Joseph J. Dolechek No. 1.

SEC. 32 T. 16 R. 11W.
SW NW NW NW
500' fr N and 330' fr W.L. $\frac{1}{2}$ NW $\frac{1}{4}$

Total Depth. 3361.
Comm. 1-18-40 Comp. 2-4-40
Shot or Treated.
Contractor. Harbar Drlg. Co.
Issued. 3-30-40

County Barton.



CASING.

103/4" 300'

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

clay rock	125
shale and shells	295
shale and sand	300
shale and shells	560
red bed	740
anhydrite	780
shale and shells	975
shale	1150
shale and salt	1275
shale	1450
lime and shale	1535
brokon lime and shale	1655
shale and lime	1910
brokon lime and shale	2000
lime and shale	2160
shale and brokon lime	2228
brokon lime	2255
shale	2445
shale and shells	2500
brokon lime	2520
shale and lime shells	2670
lime	2690
lime and shale	2715
lime	2885
sdv lime	2960
lime	2998
sdv shale	3022
lime	3057
Kansas lime hard	3065
lime	3140
lime hard	3160
lime soft porous	3196
lime hard	3209
lime	3290
lime hard	3320
lime	3347
conglomerate and lime	3352
lime	3361
Total Depth.	

PLUGGING
FILE SEC-32-16R11W
BOOK PAGE 9-3 LINE 26

Top of Topoka 2715
Kansas City brown lime 3057
Kansas City white lime 3075-3337
Top of Conglomerate 3337
Top of Arbuckle 3353

SEP 20 1940
STATE DEPT. GEOL.
CONSERV. DIV.

Cored 3342-47 recovery $4\frac{1}{2}$ ' conglomerate
Cored 3347-52 " $1\frac{1}{2}$ ' conglomerate
Cored 3356-58 " 2' white dolomite, top 6" showed some oil,
and poor porosity, balance of core tight and dense
Cored 3358-61 Full Recovery, Top 2' dense dolomite, bottom ft good porosity
some saturation and some water.