

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County. Sec. 32 Twp. 16S Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SE SW

Lease Owner National Cooperative Refinery Association

Lease Name Hitschmann Estate Well No. 1

Office Address 305 Rule Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed April 21, 1961

Application for plugging filed March 1, 1961

Application for plugging approved March 3, 1961

Plugging commenced May 11, 1961

Plugging completed May 11, 1961

Reason for abandonment of well or producing formation Casing collapsed.
unsuccessful in repair attempts.

If a producing well is abandoned, date of last production April 19, 1960

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3336 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	435'	None
				5 1/2"	3323'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 425 sacks regular cement down 5 1/2" casing at 200# pressure. Ran 1" pipe to 120 feet, cemented down 1" pipe to 120 feet with 183 sacks of cement. Pulled 1" casing.

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STATE CORPORATION COMMISSION

MAY 31 1961 05-31-61

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Globe Cementing Company
Address Box 628, Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
C. R. Sears (employee of owner) or (owner/operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Sears (C. R. Sears)

SUBSCRIBED AND SWORN TO before me this 29th day of May, 19 61

My commission expires November 26, 1964.

(Address)
Neil McComb
Neil McComb Notary Public.

BLACK MARSH OIL COMPANY

W. Hitchmann ^{Est. 1-10-43}

Sec. 32 - T16S - R11W

NE SE SW

County: Barton

Elevation: 1901

Total Depth
Comm. 1-10-43
Comp.

CASING

12 1/2"	435'
10"	753.2'
8"	2482'
7"	3066'
5 1/2"	3323 1/2'

Figures Indicate Bottom of Formations

Surface	40	Lime	2560	7 b.w./hr.	600
Shale blue	115	Shale	2575	3 b.w.	1795
Shale white	160	Lime	2580	3 1/2 b.w./hr.	2485
Red rock	180	Shale	2613	1 1/2 b.w./hr.	2700-15
Shale grey	195	Lime	2640	1 1/2 b.w.	2770
Red rock	200	Shale	2650	1 1/2 b.w.	2840
Shale blue	260	Lime	2791	1 1/2 b.w.	3095
Sand	405	Shale light	2795		
Shale blue	503	Lime	2800		
Red rock	743	Shale	2810	S.O.	2865
Anhydrite	750	Lime	2939	S.G.	2959
Lime	776	Shale black	2944	inc. gas & s.s.o.	2965-76
Red rock	985	Lime	2949	Est. 1-2M. gas	3060-64
Shale blue	1035	Shale	2955	3064 is 3066 S.L.M.	
Red rock	1085	Lime	2975	S.G.	3085-90
Shale blue	1195	Shale	3035	S.O.	3140-58
Salt	1420	Lime	3044		
Shale blue	1435	Shale	3052		
Shells and shale	1520	Lime	3125	Top Topeka	2650
Broken lime	1590	Shale	3128	Lansing (br.)	3038 S.L.M.
Shale grey	1630	Lime	3160	Lansing (wh.)	3054 S.L.M.
Lime	1645	Shale	3170	K.C. gas	3062-66 S.L.M.
Shale grey	1655	Lime	3203	Arbuckle	3324 S.L.M.
Lime	1665	Shale	3205		
Red rock	1675	Lime	3264		
Lime	1750	Shale	3269		
Shale grey	1790	Lime	3287		
Sandy lime	1830	Shale	3290		
kip	1925	Lime	3295		
Shale blue	1935	Broken lime	3305		
Shale brown	1940	Lime	3321		
Lime	1945		3321 equals 3323 1/2 S.L.M.		
Shale and shells	1964	Arbuckle	3326		
Red rock	1969				
Lime	2010				
Broken lime	2030				
Red rock	2052				
Lime	2085				
Lime and shale	2115				
Shale	2132				
Lime	2180				
Shale	2190				
Lime	2205				
Shale blue	2225				
Lime and shale	2255				
Shale	2291				
Lime	2310				
Red rock	2320				
Shale blue	2330				
Lime	2340				
Shale blue	2345				
Lime and shale	2355				
Shale blue	2409				
Lime	2427				
Shale blue	2470				
Lime	2495				
Shale blue	2500				
Lime	2510				
Shale blue	2520				
Lime	2540				
Shale	2550				

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AUG 10 1960
CORPORATION DIVISION
Kansas

Total Depth: 3338'
Commenced: 1/10/43
Completed: 4/21/43

Elevation: 1901
Production: Est. 2702BB.
5,000,000 G.

C A S I N G

12 $\frac{1}{2}$ "	436'	7"	5066'
10"	753	5 $\frac{1}{2}$ "	3323
8"	2482		

FIGURES INDICATE BOTTOM OF FORMATIONS

surface	40'
Shale blue	115
Shale white	160
Red Rock	180
Shale Grey	195
Red Rock	200
Shale Blue	260
Sand	405
Shale blue	503
Red Rock	743
Anhydrite	750
Lime	778
Red Rock	985
Shale blue	1035
Red Rock	1085
Shale blue	1195
Salt	1420
Shale blue	1435
Shale & Shells	1520
Broken lime	1590
Shale grey	1630
Lime	1645
Shale grey	1655
Lime	1685
Red Rock	1675
Lime	1750
Shale Grey	1790
Sandy Lime	1830
Skip	1885
Shale blue	1835
Shale brown	1940
Lime	1945
Shale & Shells	1984
Red Rock	1969
Lime	2010
Broken Lime	2030
Red Rock	2052
Lime	2085
Lime & Shale	2116
Shale	2132
Lime	2180
Shale	2190
Lime	2205
Shale blue	2225
Lime & Shale	2255
Shale	2291
Lime	2310
Red Rock	2320
Shale blue	2330
Lime	2340
Shale blue	2345
Lime & Shale	2355
Shale blue	2409
Lime	2427
Shale blue	2470
Lime	2495
Shale blue	2500
Lime	2510
Shale blue	2520
Lime	2540
Shale	2550
Lime	2560

Shale	2575'
Lime	2580
Shale	2615
Lime	2640
Shale	2650
Lime	2701
Shale light	2795
Lime	2800
Shale	2810
Lime	2939
Shale black	2944
Lime	2949
Shale	2955
Lime	2975
Shale	3035
Lime	3044
Shale	3052
Lime	3125
Shale	3128
Lime	3130
Shale	3170
Lime	3203
Shale	3205
Lime	3264
Shale	3269
Lime	3287
Shale	3290
Lime	3295
Broken Lime	3305
Lime	3321
3321 equals 3323 $\frac{1}{2}$ SLM	
Arbuckle	3326
7 b.w.h	600'
3 b.w.h.	1795
3 $\frac{1}{2}$ b.w.h	2485
$\frac{1}{2}$ b.w.h.	2700-15
2 b.w.	2770
1 $\frac{1}{2}$ b.w.	2840
$\frac{1}{2}$ b.w.	3095
S.O.	2865
S.G.	2959
Inc. gas & SSO	2965-76
Est. 1-2M Gas	3060-84
3064 is 3066 SLM	
S.G.	3088-90
S.O	3140-58
TOPS:	
Topeka	2650'
Lansing (br.)	3038 SLM
Lansing (wh.)	3054 SLM
K.G. gas	3062-68 SLM
Arbuckle	3324' SLM

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