STATE OF KANSAS CORPORATION COMMISSION

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Form CP-4 \5-009-15092-000 NG RECORD

Corporation Commission No. Broadway pits, Kansas NORTH Locate well correctly on above Section Plat ne of Conservation Agent who super- ducing formation Arbuckle w depth and thickness of all water, of DIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in water of the content of the conte	Lease Owner_ Lease Name Office Address. Character of V Date well com Application for Application for Plugging comp Reason for aba to repai If a producing Was permission menced? Y vised plugging of the oil and gas formations.	National Hitschman Box 6, 0 Vell (completed apleted appleted apple	or footage from Cooperative In Estate Freat Bend, as Oil, Gas or I wed lell or producing in the Conservat In Truan	lines SE SW Serie Refinery Kansas 675 Dry Hole) formation CSE production ion Division or it	Associat 30 1 2. leak s agents before	7-22 1946 9-15 1972 9-18 1972 10-30 1972 11-3 1972 uneconomical 1- 1972 are plugging was con
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	 -		Wichita, K	ansas		
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I. J. Go being first duly sworn on oath, say	the same are true a	7	TINIO	whe)		
I. J. Go being first duly sworn on oath, say	the same are true a	(Signature)		- 1 		
I. J. Go being first duly sworn on eath, say	the same are true a	(Signature)	L/J/Gots	one eat Bend K	anses 670	รรด
I. J. Go being first duly sworn on oath, say	the same are true a		Box 6, Gr	eat Bend, K (Add	ress)	
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L. J. Go, being first duly sworn on eath, saye-described well as filed and that the state of the saye	the same are true a	day of	Box 6, Gr	eat Bend, K (Add ember	ress)	

WELL LOG BURFAU KANSAS GEOLOGICAL GOCIETY 412 Union National Bk. Bldg., Wichita, Insas, 11

7. 16

Barton

KANSAS

D 171/

BLACK-MARSHALL OIL CO. Farm Hitschmann Est. No. 7.

SEC. 32 SE SW SW

33771 Total Depth.

Comm. -- 6-26-46

7-22-46

Shot or Treateu.

Contractor. Black-Marshall Otl Co.

9-28-46

CASING: 8 5/8"

5 1/2^N

2771 Cora. 33751 Cera.

Production.

County.

. Pot.547 B.

Figures Indicate Bottom of Formations.

	e ^c
clay & sand	. 70
gravel & shale	205
sand & shale	675
shale	770
anhydrite	795
shale & sholls	1180
shale	1240
	1540
shale & lime	1940
lime	. 2097
shale & shells	2245
shale	,2728
lime	2739
shale & lime	2788
lime	3377
Total Dopth.	•

STATE CORPORATION COMMISSION SEP 1 8 19/2 CONSERVATION DIVISION Wichita, Kansas

Tops: Anhydrite 770 Topake. 2759 Douglas -3025 Lansing 309Ô Base K.C. 3367 Sand 3375