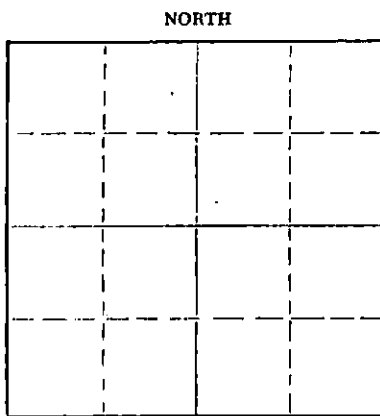


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Form CP-4
15-009-15090-0000
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

BARTON County. Sec. 32 Twp. 16 Rge. 11 (E) (W)
Location as "NE/CNW&SW" or footage from lines SW ~~NE~~ SW ~~NE~~ SW
Lease Owner MORGENSTERN & SPECTER NE
Lease Name HITCHMAN ESTATE Well No. 5
Office Address
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-4-45 19
Application for plugging filed 7-7-65 19
Application for plugging approved 7-8-65 19
Plugging commenced July 19, 1965 19
Plugging completed July 25, 1965 19
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well DONALD TRUAN RUSSELL, KANSAS
Producing formation arbuckle Depth to top 3347 Bottom 3359' Total Depth of Well 3360' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	764'	342'
				5 1/2"	3359'	1430'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged, back with sand to 3050-feet, dumped 5- sacks cement.
Circulated Mud at 340-feet, dumped 40-sacks cement at 300-ft.
Set a Rock Bridge at 30-feet, dumped 40- sacks cement.

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STATE CORPORATION COMMISSION

AUG 6 - 1965

08-06-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor LYNCH CASING PULLING COMPANY. NO. 457
Address R.Rt. 4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. Specter
Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of August, 1965

My commission expires Dec 1, 1968

Notary Public.

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

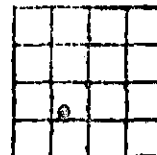
COPY

Company. BLACK-MARSHALL OIL CO.
Farm Hitschmann Est. No. 5.

SEC. 32 T. 16 R. 11 W
S. 1 NE SW

Total Depth. 3360
Comm. 10-16-45 Comp. 12-4-45
Shot or Treated.
Contractor. Black-Marshall Oil Co.
Issued. 1-5-48

County. Barton
KANSAS



CASING:
12¹/₂" 462' P 8" 2546'
10" 764' Com. 5¹/₂" 3359' Com.

Elevation. _____

Production. Est. 25 B

Figures Indicate Bottom of Formations.

cellar	10	lime	2515
yellow clay	25	lime sdy	2535
shale	175	lime brkn	2545
red rock	195	lime	2555
sand	205	lime & shale	2605
shale	250	shale & shells	2620
sand	300	shale	2648
shale	355	lime	2670
sand	415	shale	2680
shale	470	lime	2700
sand	480	shale	2710
shale	515	lime	2825
red rock	750	shale	2830
lime	755	lime	2860
chalk & shale	775	shale	2865
red rock	1000	lime	2965
shale	1050	shale	2970
red rock	1100	lime	2980
shale	1200	shale	2985
slat	1440	lime	3000
shale & shells	1500	red rock	3010
shale	1505	shale	3085
lime	1520	lime	3145
shale	1580	shale	3151
lime	1650	lime	3225
shale	1660	shale	3230
lime	1675	lime	3285
shale	1685	shale	3290
red rock	1700	lime	3296
lime brkn	1815	shale	3304
lime	1840	lime	3330
shale	1850	shale	3335
lime	1905	lime	3348
shale	1945	shale	3355
lime	1975	lime	3360
red rock	1980	Total Depth	
lime	2055		
red rock	2070		
lime	2115		
shale	2125		
shale & shells	2160	Lansing	3085
shale	2185	Artuckle	3347
lime	2225		
shale	2235		
lime	2240	SSO & SSG	3090-95
shale	2270	SOFO	3359
lime	2280		
shale	2300		
lime	2320	Water Record:	
shale	2335	4 B'H	205
red rock	2340	HFV	260
shale	2350	6 B'H	470
lime	2355	1 B'H	1765
shale	2435	2 B'H	1810
lime	2465	HFV	2525
shale	2505	1/2 B'H	2760

12' Syfo Correction

1 BWH 3095
2 BWH 3190-3200

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JUL 8 1965

CONSERVATION DIVISION
Wichita, Kansas